State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S First District III	<u>I</u>			Oil Conservation Division						Submit one copy to appropriate District Offic							
1000 Rio I District IV 1220 S St	<u>/</u>			1220 South St. Francis Dr. NM 87505 Santa Fe, NM 87505						☐ AMENDED REPORT							
		I.				RALI	OWABLE		гно	RIZA	LION	TO T	TRAN	SPOI	RT [.]		
1 Opera	ator na				30110	TX 7 XLL	JO WILDELD	4	1110		ID Num		11011	01			
Operator name and Address Mewbourne Oil Company												14744					
											Reason for Filing Code/ Effective Date						
Hobbs, NM 88240 10,000 bbl Test Allow											wable / (able / 07/28/12					
⁴ API Number						Springs					107	7 6 Pool Code 49622					
⁷ Property Code 81					8 Property Name							9 V	Vell Nun	nber			
	3038					Burton 4 Federal Com								4 I	H		
II. 10 Surface Location																	
	$\overline{}$										m tha	Foot/	West lin	10	County		
1			,	, -, -,		Lot lan				4.3				ie	-		
H	H 4.			20S 29E			2120	North		330		East		i	Eddy		
11 Bottom Hole Location																	
UL or lo			n Township Range			Lot Idn	Feet from the	North/South line		Feet fre	om the	ne East/West		ie	County		
E		4		0S 29E		2072		North		340		West			Eddy		
1 4		4	4	.03	29E		2072	Norui		770				- 1	· · · · · · · · · · · · · · · · · · ·		
12 Lse C	F		Code	Code		Pate Pate		ermit Number 16 (C-129 Effective I		Date 17 C-12		C-129 E	xpiration Date		
III.	Oil a	nd G	Flowing as Tra	nspor		8/12	L	-	l								
18 Trai	nspor	ter		19 Transporter Name									²⁰ O/G/W				
OGRID				and Address													
34053				Holly Refining & Marketing									- 1		O		
	PO Box 159													_			
				Artesia, NM 88210													
36785			DCP Midstream PO Box 50020										ĺ		G		
				Midland, TX 79702											e de la companya de l		
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			RECEIVED														
				AUG 0 2 2012													
				AMAZOD ADTES													
				NMOCD ARTESIA													
IV.	Well	Com	pletio	n Data	ì		We are asl	king for a t	ıbing	exemp	tion at	this	time.				
IV. Well Completion Data We are asking for a tubing exemption at this time 21 Spud Date 22 Ready Date 23 TD 24 PBTD 25 Perforations												²⁶ D	HC, MC				
05/27/12				07/28/1		1	12350' MD 12300' (MD)			8300' - 12300' (MD)					,		
ļ							26' TVD	7927' (T	/ D)	7958' -	- 79 <mark>27'</mark> (rvd)					
	²⁷ Ho	le Size	;	28 Casing & Tubing Size				29 Depth Set							ement		
26"				20"			353'							1745			
17 ½"			13 3/8"				1370'				1000						
12 1/4"				9 5/8"				3235'			- -	1705					
8 3/4"				7"				8240' (MD)			-	1100					
0 /4						,	}	0240 (1910)			'			1100			
6 1/8"			4 ½" Li				7990' to 12300' 7896' to 7927'										
V. V	Well 1	Γest I)ata														
31 Date New Oil			32 Gas Delivery Date		33 7	Test Date	34 Test Length		h 35 Tbg. Pressu		ssure	³⁶ Csg. Pressure					
37				39		30	,	40						- 41			

38 Oil ³⁹Water 40 Gas Test Method Choke Size Producing OIL CONSERVATION DIVISION ⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: Printed name: Title: Jackie Lathan Approval Date: Title: Hobbs Regulatory E-mail Address: jlathan@mewbourne.com Phone: Date: 08/01/12 575-393-5905