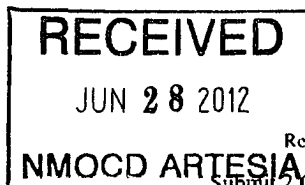


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003

Submit 2 copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

nJMW 1219354336 OPERATOR ☒ Initial Report ☐ Final Report

Name of Company	COG OPERATING LLC 229137	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	McIntyre C #6	Facility Type	Flowline
Surface Owner	Federal	Mineral Owner	
		Lease No. (API#)	30-015-30292

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	20	17S	30E					Eddy

Latitude 32 49.618 Longitude 103 59.475

NATURE OF RELEASE

Type of Release	Produced fluid	Volume of Release	5bbls oil 5bbls produced water	Volume Recovered	3bbls oil 4bbls produced water
Source of Release	Steel flowline	Date and Hour of Occurrence	06/21/2012	Date and Hour of Discovery	06/21/2012 11:15 a.m.
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

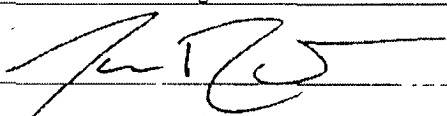
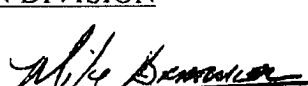
Describe Cause of Problem and Remedial Action Taken.*

A steel flowline developed a hole causing the release of fluid. The inoperable joint has been replaced with a new joint of pipe.

Describe Area Affected and Cleanup Action Taken.*

Initially 10bbls of produced fluid was released from the steel flowline and we were able to recover 7bbls with a vacuum truck. The spill area is in the pasture adjacent to the flowline that ruptured and measures a 3' x 50' area. There was also a spill area of 10' x 25' at the end of the stream. The closest well location is the COG "Thunder Road Federal #4"). Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD/BLM for approval prior to any significant remediation work

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name:	Josh Russo	Approved by District Supervisor	Signed By 
Title:	HSE Coordinator	Approval Date:	JUL 11 2012
E-mail Address:	jrusso@conchoresources.com	Expiration Date:	
Date:	06/28/2012	Conditions of Approval:	Attached <input type="checkbox"/>
Phone:	432-212-2399		

* Attach Additional Sheets If Necessary

Remediation per OCD Rules &
Guidelines. **SUBMIT REMEDIATION
PROPOSAL NOT LATER THAN:**

8/11/12

2RP-1210