<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue; Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

JUL 26 2012

Form C-141 levised October 10, 2003

NMOCD ARTESIA Copies to appropriate
Copies to appropriate
With Rule 116 on back
side of form Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

Release Notification and Corrective Action									
WMIn	12215			· SATELLY		OPERA?	ror	🛭 Ini	tial Report
Name of Co				GLLC 2291		Contact		at Ellis	
Address 550 W. Texas, Suite 100, Midland, TX 79701 Telephone No. 432-230-0077 Facility Name Lightning 24 Federal Com #1 Facility Type Tank Battery									
Surface Ow	ner Fede	ral		Mineral O	wner	Lease No. (API#) 30-015-33001			
LOCATION OF RELEASE									
Unit Letter Section Township Range 26E Feet from the Nort					North/	South Line Feet from the East/West Line		County Eddy	
Latitude 32 07.270 Longitude 104 14.667									
Type of Release Produced water Volume of Release 100bbls Volume Recovered 80bbls Volume Re									
Source of Release Steel tank									d Hour of Discovery
						07/11/2012 07/11/201			012 2:30 p.m.
Was Immediate Notice Given? . ☑ Yes ☐ No ☐ Not Required						If YES, To Whom? Mike Bratcher-OCD			
, Z res E no E nockedure						Jim Amos-BLM			
The Miles Of Adi hall Ad III.						Terry Gregston-BLM			
By Whom? Michelle Mullins Was a Watercourse Reached?						Date and Hour 07/11/2012 7:53 p.m. If YES, Volume Impacting the Watercourse.			
			Yes 🛭	No					
If a Watercourse was Impacted, Describe Fully.*									
Describe Cause of Problem and Remodial Action Taken.*									
A steel tank developed a hole which then allowed for the release of fluids inside the facility. The tank has been taken out of service, cleaned, and prepped for repairs.									
Describe Area Affected and Cleanup Action Taken.*									
Initially 100bbls of produced water were released from the steel tank and we were able to recover 80bbls with a vacuum truck. All free fluid has been recovered. The release was completely contained inside the dike walls of the facility. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD/BLM for approval prior to any significant remediation work.									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.									
						OIL CONSERVATION DIVISION			
Signature.		1-1	/ ·	$\overline{}$	-				
Printed Name:		Josh F	USSO		A	pproved by [District Superviso	r: Signed	By Mile Benner
Title:		HSE Coo	ordinator		A	pproval D A	IG 0 2 2012	Expiration	Date:
E-mail Addres		russo@conch			C	onditions of a	Approval:		Attached
Date: 07/26/2012 Phone. 432-212-2399 Attach Additional Sheets If Necessary									200 101/2
Attach Additional Sheets it Necessary						Remediation per OCD Rules & 28P-12H3			

Guidelines. SUBMIT REMEDIATION