

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40338
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STALEY STATE
8. Well Number #16
9. OGRID Number 281994
10. Pool name or Wildcat Red Lake, Glorieta-Yeso NE (96836)

4. Well Location Unit Letter <u>O</u> : <u>890</u> feet from the <u>SOUTH</u> line and <u>2310</u> feet from the <u>EAST</u> line Section <u>30</u> Township <u>17-S</u> Range <u>28-E</u> NMPM <u>Eddy</u> County	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3626' GL
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: Spud & Casings ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well on 7/17/12. Drilled 12-1/4" hole to 447'. Landed 8-5/8" 24# J-55 csg @ 437'. Cmted w/100 sx (149 cf) Thixotropic "H" cmt & 300 sx (402 cf) "C" cmt w/2% Cacl2 & 0.25# CF. Circ 263 sx cmt to surface. On 7/19/12, PT 8-5/8" csg to 600 psi for 30 min-OK.

Drilled 7-7/8" hole to 4820' on 7/22/12. Ran open hole logs. On 7/23/12, landed 5-1/2" 17# J-55 csg @ 4815'. Cmted lead w/325 sx (618 cf) 35/65 poz "C" cmt w/1/8#/sx CF, 5% salt, 5# LCM-1 & 0.35% R-3. Tailed w/500 sx (665 cf) "C" cmt w/0.25#/sx CF, 0.55% R-3. Circ 133 sx cmt to pit. Released drilling rig on 7/23/12. Plan to pressure test the 5-1/2" csg before completion operations.

Spud Date: 7/17/12

Drilling Rig Release Date: 7/23/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 7/23/12

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: JDade TITLE Asst. H. Supervisor DATE 8/3/12
Conditions of Approval (if any):

