Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-015-36744
811 S. First St , Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Santa Fe, NM	,	G. State Sile State 1461
(DO NOT USE THIS FORM FOR PROPO	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name RDX Federal 15
1. Type of Well: Oil Well	Gas Well Other	8. Well Number
2. Name of Operator		5 9. OGRID Number
RKI Exploration & Production, L	LC	246289 10. Pool name or Wildcat
3. Address of Operator 3817 NW Expressway, Suite 950,	Oklahoma City OK 73112	Brushy Draw – Delaware East
4. Well Location		
Unit Letter N: 460 feet from the South line and 1980 feet from the West line		
Section 15 Township 26S Range 30E NMPM County Eddy		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3084 feet GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	IT JOB 🛛
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion or recompletion.		
Please be advised of the following pressure test data pursuant to each casing/cementing stage:		
Surface Casing: On 10/08/2010, tested to 1,000 PSI for 30 minutes = OK		
Intermediate Casing: On 10/16/2010, tested to 1,000 PSI for 30 minutes = OK		
Production Casing: On 11/19/2010, tested to 3800 PSI for 30 minutes = OK		
Troduction Casing. On 17/19/2010, tested to 5000 1 St 101 50 minutes		
		JUL 2 3 2012
		NMOCD ARTESIA
Spud Date: 10/06/2010	Rig Release Date: 10	1/24/2010
Spud Date. 10/00/2010	Kig Kelease Date. 10	724/2010
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Male	TITLE_EH&S/Regulatory Mana	agerDATE7/13/2012
Type or print name <u>Charles K.</u>	Ahn E-mail address: <u>cahn@rkixp.com</u>	PHONE: <u>405-996-5771</u>
For State Use Only		
APPROVED BY: Conditions of Approval (if any):	TITLE SISTER Y SEWIST	DATE 8/3/12