

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

JUN 11 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
SHL:NM0556859, 0556860, 29684, BHL:NM0554223

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
XTO Energy Inc.

3a. Address
200 N Loraine, Ste 800, Midland, TX 79701

3b. Phone No (include area code)
432-620-4323

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Nash Unit #58H

9. API Well No
30-015-39304

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
SURFACE LOCATION 1650' FSL & 350' FEL Sec 14, T23S, R29E, UL 1
BOTTOMHOLE LOCATION 380' FSL & 340' FWL Sec 14, T23S, R29E, UL M

10 Field and Pool or Exploratory Area
Nash Draw, Brushy Canyon

11. Country or Parish, State
Eddy County, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other Complete / Final |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Casing Sundry |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/25 - 4/26/2012 – Pioneer 33 rig; weld conductor, spud Nash Unit 58H well 09:30 Drill 17.5" conductor 225', set 13-3/8" 48#, H-40 STC casing 225'. Pump 350 sxs Halcem-C cement with 2% CaCl, 14.8 wt, yld 1.39, circ 52 bbls/216 sxs to surface; WOC; cut off 13-3/8" casing, weld 13-5/8" 3M starting head. Test BOP to 3000 psi, drill cement & FC 225'-402'.

4/27 - 5/3/2012 – Drill and survey 402' to 3100'. Run 9-5/8" casing, 36# J-55 to 3100'; set FS @ 3098', FC @ 3052', overall set 3100'

5/3/2012 – Cement: Lead-2000 sxs Econcem +5% Salt + 5 lb/sxs KOL, SEAL 12.8 ppg, yld 1.92; Tail #1-250 sxs Halcem-C +1% CaCl 14.8 ppg, yld 1.24 RIH 1" tubing & cement 150' to surface. Tail #2-13 bbls/57 sxs Neet, 14 8 ppg, circ 27 bbls/67 sxs to pits, top out with 57 sxs, circulate 3 bbls to cellar; WOC

5/4 - 5/5/2012 – Cut off 13-3/8" casing, weld 9-5/8" casing; attach 11" 3M bradenhead, test casing to 1000 psi; WOC; test BOP to 3000 psi

5/6 – 5/16/2012 – Drill cement & FC @ 3048'

5/6 - 5/16/2012 – Drill, rotate, survey from 3100' to 7157"

(continued on page 2 - attached)

Accepted for record
NMOC
Chip Amrock
8/3/12

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Chip Amrock

Title Senior Drilling Engineer

Signature

Chip Amrock

Date

6/8/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

Print

Reset

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5- Lease Serial No. SHL NM0556859; 0556860; 29684; BHL NM0554223

6- If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2- Name of Operator

XTO Energy Inc.

3a- Address

200 N Lorraine, Ste 800, Midland, TX 79701

3b- Phone No. (include area code)

432-620-4323

4- Location of Well (Footage, Sec, T, R, M, or Survey Description)

SURFACE LOCATION: 1650' FSL & 350' FEL Sec 14, T23S, R20E, UL 16
BOTTOMHOLE LOCATION: 380' FSL & 340' FWL Sec 14, T23S, R29E, UL M

7- If Unit of GA Agreement Name and/or No.

8- Well Name and No.

Nash Unit #58H

9- API Well No.

30-015-39304

10- Field and Pool or Exploratory Area

Nash Draw, Brushy Canyon

11- Country or Parish, State

Eddy County, New Mexico

PAGE 2

5/17/2012 – RIH with 7" P-110 26# casing to 7150'. Set FS @ 7150', FC @ 7062', marker jt @ 5452', DVT @ 5450'. Pump Stage 1 cement: Lead - 450 sks Corrosa Cem + 0.5% LAP-1 + 0.1% HR-800 + 5 PPS Gilsonite, 14.4 ppg, yld 1.92; Tail - 150 sxs Halcem-H + 0.5% LAP-1 + 0.25% CFR-3 + 5 PPS Gilsonite + 0.25 D-air 3000; 15.8 ppg, yld 1.17. Disp 270 bbls, bump plug; float held; open DVT, circ 70 bbls/304 sxs cement to surface

5/18/2012 – Stage 2 cement thru DVT: Lead - 150 sxs Econocem-HLC + 5% salt, 12.8 ppg, yld 1.92. Tail - 150 sxs Halcem C 14.8 ppg, Yld 1.33, WOC. Stage 3 cement pumped down 7" x 9-5/8" annulus: Lead - 500 sxs Econo Cem w/ 5% salt, 12.8 ppg, yld 1.92. Tail - 50 sxs Halcem-C, 14.8 ppg, yld 1.33; WOC; cut off 7"; test BOP 3000 psi

5/19 – 5/20/2012 – RIH with 3-1/2 DP to 5450', drill cement, DVT, tested DVT & casing to 1500 psi; tag cement & drill 6780' to 7060'; drill FC @ 7060', FS at 7150'

5/26/2012 – Drill & survey 7157' to 11456' TD; TIH with mills; wash & ream from 7198' – 11,456'

5/28 – 5/29/2012 – RIH 4-1/2" 11.6#, P-110 liner and Halliburton swell packer completion system

5/29/2012 – Set top of liner @ 6340', shoe at 11,425'; TD 11,456, released rig 5/29/2012, 1500

CPA 6/8/12