	To Appropriate District		State of New Mexi	co				rm C-103	
District I – (575) 393-616DEC	FIVE Energy, M	Minerals and Natura	Resources			Revised Au	igust 1, 2011	
1625 N French Dr., Hpbbg, Nt4-88240						WELL API NO. 30-015-38072			
District II - (575) 748-1283 811 S First St., Artesia NM 88210 18 2012 OIL CONSERVATION DIVISION						5. Indicate Type of Lease			
District III. (505) 23416179 11.200 041. C4. Function Du					STATE STATE FEE				
1000 Rio Brazos Rd , Actec, NM 87419 ARTESIA 220 South St. Francis Dr. District IV - (505) 476-141 MOCB ARTESIA Santa Fe, NM 87505						il & Gas Le			
1220 S. St. Fran	icis Dr., Santa Fe, NM							:	
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						7. Lease Name or Unit Agreement Name SRO State Unit			
PROPOSALS)						8. Well Number			
1. Type of Well: Oil Well Gas Well Other						10H			
2. Name of Operator						9. OGRID Number			
COG Operating LLC						229			
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210						10. Pool name or Wildcat Red Bluff; Bone Spring, South			
4. Well Location									
Unit Letter : 660 feet from the North line and 330 feet from the West line									
Section 3 Township 26S Range 28E						I PM	Eddy	County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2950' GR									
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:									
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING									
TEMPORARILY ABANDON									
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐									
DOWNHOLE COMMINGLE									
OTHER:				OTHER: C	ompletion (Operations	3	\boxtimes	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date									
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of									
proposed completion or recompletion.									
5/22/12 MIRU.									
6/6/12 Tested csg to 1500#. No leak-off.									
6/7/12 to 6/9/12 Perforate Bone Spring 8300-14401' (690). Acdz w/44822 gal 7 1/2% acid; Frac w/4551198# sand & 3849142 gal fluid.									
						7 13 011 5411		8	
6/14/12 Set 2 7/8" 6.5# L-80 tbg @ 7391' & pkr @ 7375'. Test csg & pkr to 1500#. Tested ok.									
6/15/12 Began flowing back & testing.									
6/28/12 to 7/7/12 Drilled out all frac plugs.									
0 15	4/2/	4/12	n		5/11/12				
Spud Date:	.,2		Rig Release Date		J, 11, 12				
				he .					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
	9	\ ~							
SIGNATURE Atom DATE: TITLE: Regulatory Analyst DATE: 7/17/12									
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946									
For State Use	e Only								
APPROVED	_{RV} . /X()	cele	TITLE DIST	- ACYDINA	λ	DATE	8/1/	17	
	Approval (if any):	:	HILE POST	and the same	•	_ DATE_	0/3//		