



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

JUL 03 2012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BOPCO, L. P.

3a. Address
P. O. Box 2760, Midland, TX 79702

3b. Phone No. (include area code)
432-683-2277

4. Location of Well (Footage, Sec, T, R, M., or Survey Description)

SHL: SWSE, UL A, 100' FNL, 1080' FEL, Sec23,T24S,R30E Lat N32.21239, Long W103.845992
BHL: 650' FSL, 1780' FEL, Sec 10, T24S, R30E, Lat N32.226733, Long W103.865508

5. Lease Serial No
LC068905; LC068431

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Poker Lake Unit NMNM 71016X

8. Well Name and No.
Poker Lake Unit #337H

9. API Well No
30-015-39691

10. Field and Pool, or Exploratory Area
Poker Lake NW (Delaware)

11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 03/27/2012. Drill 17-1/2" hole to 835'. Ran 20 jts 13-3/8", 48#, J-55, STC to 835'. Pump 20 bbls FW spacer, mixed 770 sks (230 bbls) "C" cement + additives (13.7 ppg, 1.68 cu ft/sk). Drop plug and displace with 116 bbls FW. Bump plug @ 170 psi and pressure up to 700 psi, floats held, plug held. Observed 421 sks (126 bbls) of cement returns at surface-Plug bumped. WOC 50.75 hrs. Test choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, floor valves and back up pumps to 2000 psi high/250 psi low. Test annular to 2000 psi high/200 psi low. Test casing to 1200 psi-test good. Drill 12-1/4" hole to 4,087'. Ran 98 jts of 9-5/8", 40#, J-55, LTC, set at 4,087'. Pump Lead 1130 sks (388 bbls) Class C cement + additives (12.9 ppg, 1.92 cu ft/sk) followed by Tail 300 sks (71 bbls) Class C + additives (14.8 ppg, 1.33 cu ft/sk). Displace with 308 bbls FW-plug did not bump. Over displaced with 5 bbls plug still did not bump. Stop displacement at 1170 psi with full returns, release pressure-floats held. Circ 637 sks (219 bbls) of cement to half pit. WOC 59.75 hrs. Test BOP and choke to 3000 psi high/250 psi low. Test annular to 2500 psi high/250 psi low. Test casing to 1500 psi-test good. Drill 8-3/4" hole to 8,231'. Ran 209 jts 7", L-80, LTC, set at 8,231'. Pump 20 bbls FW w/ red dye followed by Lead 230 sks (110 bbls) of Tuned Light + additives (10.2 ppg, 2.7 cu ft/sk) followed by Tail 140 sks (41 bbls) VersaChem + additives (13.0 ppg, 1.65 cu ft/sk). Plug bump with 520 psi and pressure up to 930 psi-float held. Drop DV tool bomb and pressure up and open with 540 psi. Pump 192 bbls w/ Halliburton pump truck. Circ 62 sks (30 bbls) cement off DV tool to surface. Pump 80 bbls FW w/ red dye followed by Lead 140 sks (67 bbls) + additives (10.2 ppg, 2.7 cu ft/sk) followed by Tail 90 sks (21 bbls) + additives (14.8 ppg, 1.33 cu ft/sk). Drop plug. Displace with 192 bbls of 8.65 ppg mud. Bump plug with 380 psi and pressured up to 1890 psi to ensure DV tool closed-DV tool holding. Circ 30 bbls red dye to surface. WOC 92.25 hrs. Test choke manifold, chokes, kill lines to 3000 psi high/250 psi low. 4" Rams not holding, not secured to holding plate-tighten. Test casing to 1750 psi-good test.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Whitney McKee

Title Engineering Assistant

Signature

Date

06/19/2012

Accepted for record
NMOCD

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

JUL 1 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

PLU #337 continued

Test kelly cocks, kelly safety valves, floor valves and back up pumps to 3000 psi high & 250 psi low. Test annular to 2500 psi high/250 psi low. Drill 6-1/8" hole to a depth of 16,499' (7,714' TVD). Ran 174 jts 4-1/2", 11.6 ppf, HCP-110, LTC liner to a depth of 8,354'. Test well head to 1500 psi-good test. Rig released on 05/19/2012.