

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other	5. Lease Serial No. SHL: NM042625 BHL: NM046525
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., ☐ Other	6. If Indian, Allottee or Tribe Name
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	7. Unit or CA Agreement Name and No
3. Address 333 West Sheridan, Oklahoma City, OK 73102	8. Lease Name and Well No. Cotton Draw Unit 153H
3a. Phone No. (include area code) 405-234-3611	9. API Well No. 30-015-38535
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 200 FNL & 1980 FEL UNIT B At top prod. interval reported below At total Depth 798 FSL & 720 FWL	10. Field and Pool, or Exploratory Paduca; Brushy Canyon
	11. Sec. T., R., M., on Block and Survey or Area B 3 T25S R31E
14. Date Spudded 8/20/2011	12. County or Parish Eddy
15. Date T.D. Reached 9/23/2011	13. State NM
16. Date Completed 12/3/2011 ☐ D & ☒ Ready to Prod.	17. Elevations (DR; RKB, RT, GL)* 3445'
18. Total Depth: MD TVD 12,314' 8225'	20. Depth Bridge Plug Set: MD TVI
19. Plug Back T.D.: MD TVI 12,227'	22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PLTRM/COMP/NEUT/LD/GR; PLTRM/EXP/HI/RES/LAT/LOG/ARRAY/MICRO/CRL; CBL	
23. Casing and Liner Record (Report all strings set in well)	

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	692'		650sx CI C; Circ 15 bbls		Surface	
12 1/4"	9 5/8" J-55	40#	0	4297'	TOC 2050'	1350 sx C; Circ 200 sx		Surface	
8 3/4"	5 1/2" N80	17#	0	12,314'	DV 6002"	1625 sx C			

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7489'	OH 12,256'	4.892		OH 12,237'	4.892		

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Delaware	8443'	11872'	8443-11872'		85	Producing

Depth Interval	Amount and Type of Material
8443-11872'	Total Acid 8417g, 115,986 g 10# Gel, 1,237,749 g Xlink, 100 mesh 54,244#, 20/40 white sd 1,327,684#, 20/40 S/L/C 401,794# (see attached detailed summary)

RECLAMATION
DUE 5-2-12

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/3/2011	12/3/2011	24	→	229	181	1752			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	229	181	1752	-		

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	555'
				Salt	937'
				Base of Salt	4168'
				Delaware/Lamar	4383'
				Bell Canyon	4424'
				Brushy Canyon	5276'
					6539'

Additional remarks (include plugging procedure):

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

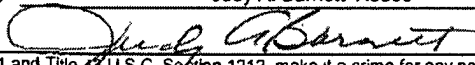
Name (Please print)

Judy A. Barnett X8699

Title

Regulatory Specialist

Signature



Date

3/30/2012

18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction