

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandon well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM 02860

6. If Indian, Allottee or Tribe Name

7. If Unit or CAV Agreement, Name and/ or No.

NMNM 071016X

8. Well Name and No.

PLU PIERCE CANYON 20-24-30 USA 1H

9. API Well No.

30-015-39692

10. Field and Pool, or Exploratory Area

NASH DRAW, DE LA WARE - BS AV SD  
WILDCAT, BONE SPRING

11. County or Parish, State

EDDY COUNTY, N.M.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BOPCO, L.P.

3a. Address

P.O. Box 2760 Midland, Texas 79702-2760

3b. Phone No. (include area code)

(432) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 20, T24S, R30E  
NWNE 75' FNL, 1725' FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

**TYPE OF ACTION**

- |   |  |   |   |
|---|--|---|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation                | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input checked="" type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                 | Other _____                             |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon            | <input type="checkbox"/> Temporarily Abandon        | _____                                   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal             | _____                                   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposed is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully requests approval to install a buried 8" steel buried welded gas line, an 8" SDR 9 poly buried SWD waterline, and a overhead power line consisting of 12,470 volts that will service the PLU 20-24-30 battery location. The battery is located in section 20, T24S, R30E and will service the PLU Pierce Canyon wells. The 8" steel buried welded gas line will begin in section 17 and follow on the north side a lease road west and run through section 20 and end back in section 17. It will operate at +/- 100 psig and tie into SUG gas line. The 8" SDR 9 poly SWD line will follow the gas line and will be buried within 5' of the line. The line will operate at 120 psig +/- and tie into BOPCO's existing Nash Draw SWD line. The overhead power line will also follow the lease road on the south side and it will begin in section 19 and end in section 17. The route has been arch cleared and plats of the three proposed lines are included.

Accepted for records  
NMOCD  
8/13/2012

RECEIVED

AUG 13 2012

NMOCD ARTESTA

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Bill Franks

Signature

*Bill Franks*

Title

Production Foreman

Date

07/26/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*/s/ James A. Amos*

Title

*SEPS*

Date

AUG - 8 2012

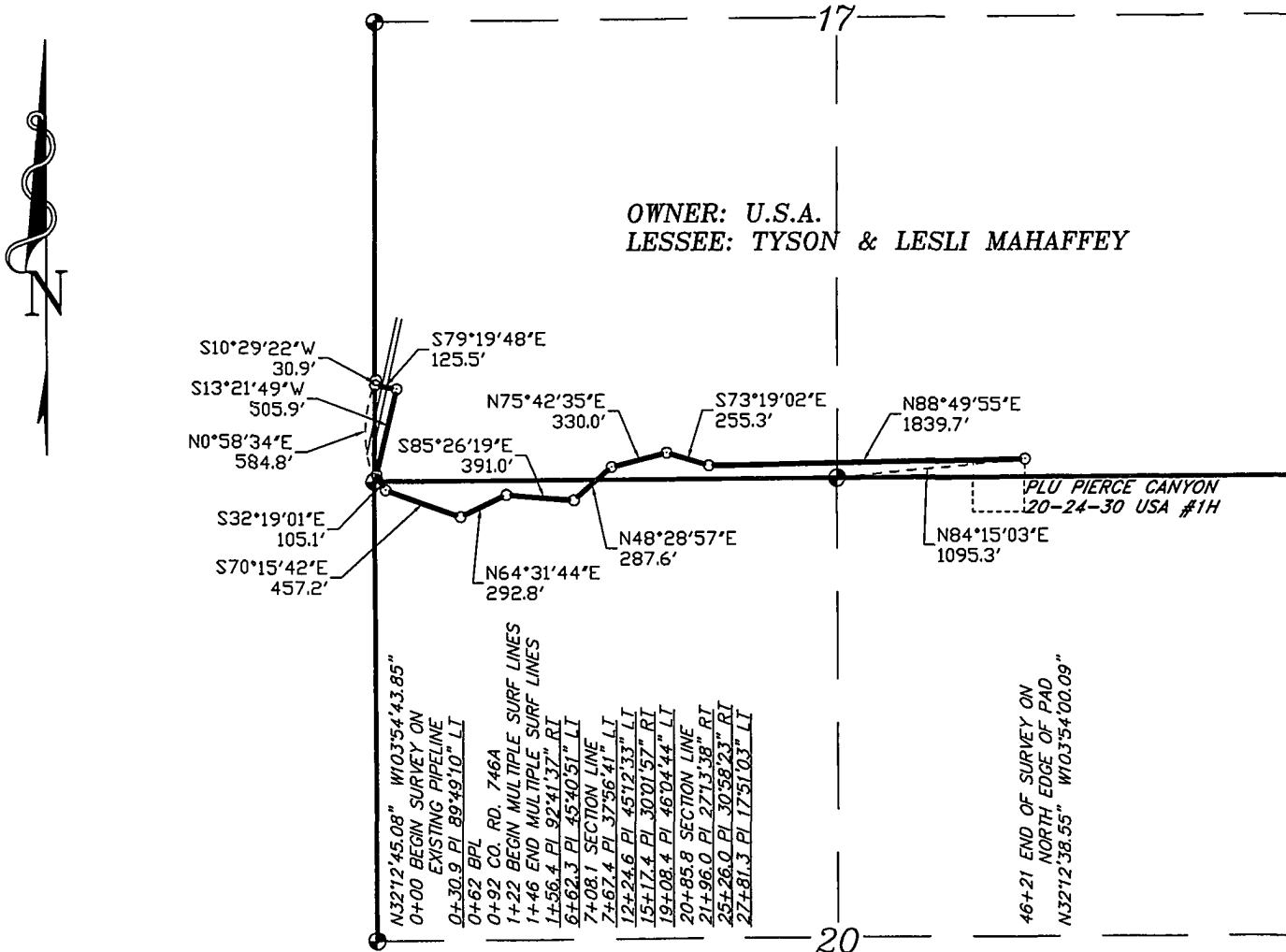
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SECTIONS 17&20, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M.,  
EDDY COUNTY, NEW MEXICO.



LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTIONS 17&20, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

SEC. 17 3243.3 FEET = 0.62 MILES = 196.56 RODS = 2.23 ACRES

SEC. 20 1377.7 FEET = 0.26 MILES = 83.50 RODS = 0.95 ACRES

TOTAL 4621.0 FEET = 0.88 MILES = 280.06 RODS = 3.18 ACRES

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY AND MEETS OR EXCEEDS THE REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.

GARY L. JONES, N.M.P.S. No. 7977  
No. 5074

1000 0 1000 2000 FEET

8" **BOPCO, L.P.**

REF: PROP 6" GAS LINE TO THE PLU PIERCE CANYON 20-24-30 USA #1H

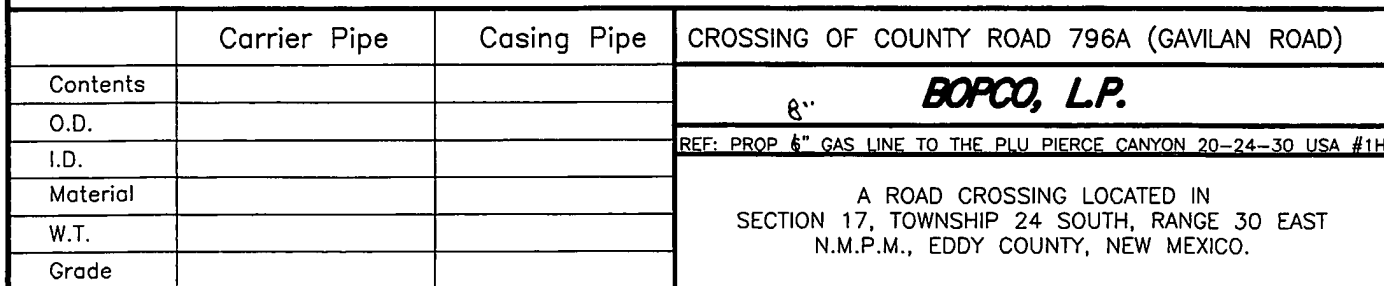
A PIPELINE CROSSING USA LAND IN  
SECTIONS 17&20, TOWNSHIP 24 SOUTH, RANGE 30 EAST,  
N.M.P.M., EDDY COUNTY, NEW MEXICO.

**BASIN SURVEYS** P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 26936 Drawn By: K. GOAD

Date: 06-29-2012 Disk: KJG - 26935PIPELINE.DWG

Survey Date: 06-26-2012 Sheet 1 of 1 Sheets



OWNER: U.S.A.  
LESSEE: TYSON & LESLI MAHAFFEY

N7°05'48"W 499.9'

S77°12'35"E 182.5'

S12°58'59"W 430.7'

N76°00'20"E 333.4'

S73°52'32"E 256.1'

N88°44'42"E 1771.9'

S0°52'06"E 18.1'

PLU PIERCE CANYON  
20-24-30 USA #1H

N84°15'57"E 1028.8'

S85°41'35"E 391.5'

N48°29'41"E 284.5'

S33°14'13"E 95.1'

S70°11'46"E 451.2'

N64°16'40"E 292.4'

N32°12'42.20" W103°54'44.68"  
0+00 BEGIN SURVEY ON  
EXISTING PIPELINE  
0+06 O-H POWER LINE  
0+22 BPL  
0+35 BPL  
0+64.9 SECTION LINE  
0+74 4" POLY LINE  
0+82 BPL  
1+13 CO. RD. 796A  
1+45 BEGIN MULTIPLE SURF LINES  
1+64 END MULTIPLE SURF LINES  
1+82.5 PL 90°11'34" RI  
6+56.1 SECTION LINE  
8+13.2 PL 46°12'32" LI  
7+08.3 PL 36°57'32" LI  
11+59.5 PL 45°31'25" LI  
14+51.9 PL 30°01'46" RI  
18+43.4 PL 45°48'44" LI  
20+04.7 SECTION LINE  
21+22.9 PL 27°30'39" RI  
24+61.3 PL 30°07'08" RI  
27+17.4 PL 17°22'46" LI

44+89.3 PL 90°23'12" RI  
45+07.4 END OF SURVEY ON  
NORTH EDGE OF PAD  
N32°12'38.48" W103°54'00.86"

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTIONS 17,18&20, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

TOTAL 4507.4 FEET = 0.85 MILES = 273.18 RODS = 3.10 ACRES

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY AND MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.

GARY L. JONES, N.M. P.S.

No. 7977

No. 5074

**BASIN SURVEYS** P.O. BOX 1786—HOBBS, NEW MEXICO

W.O. Number: 26936

Drawn By: K. GOAD

Date: 06-29-2012

Disk: KJG - 26936PIPELINE.DWG

1000                      0                      1000                      2000 FEET

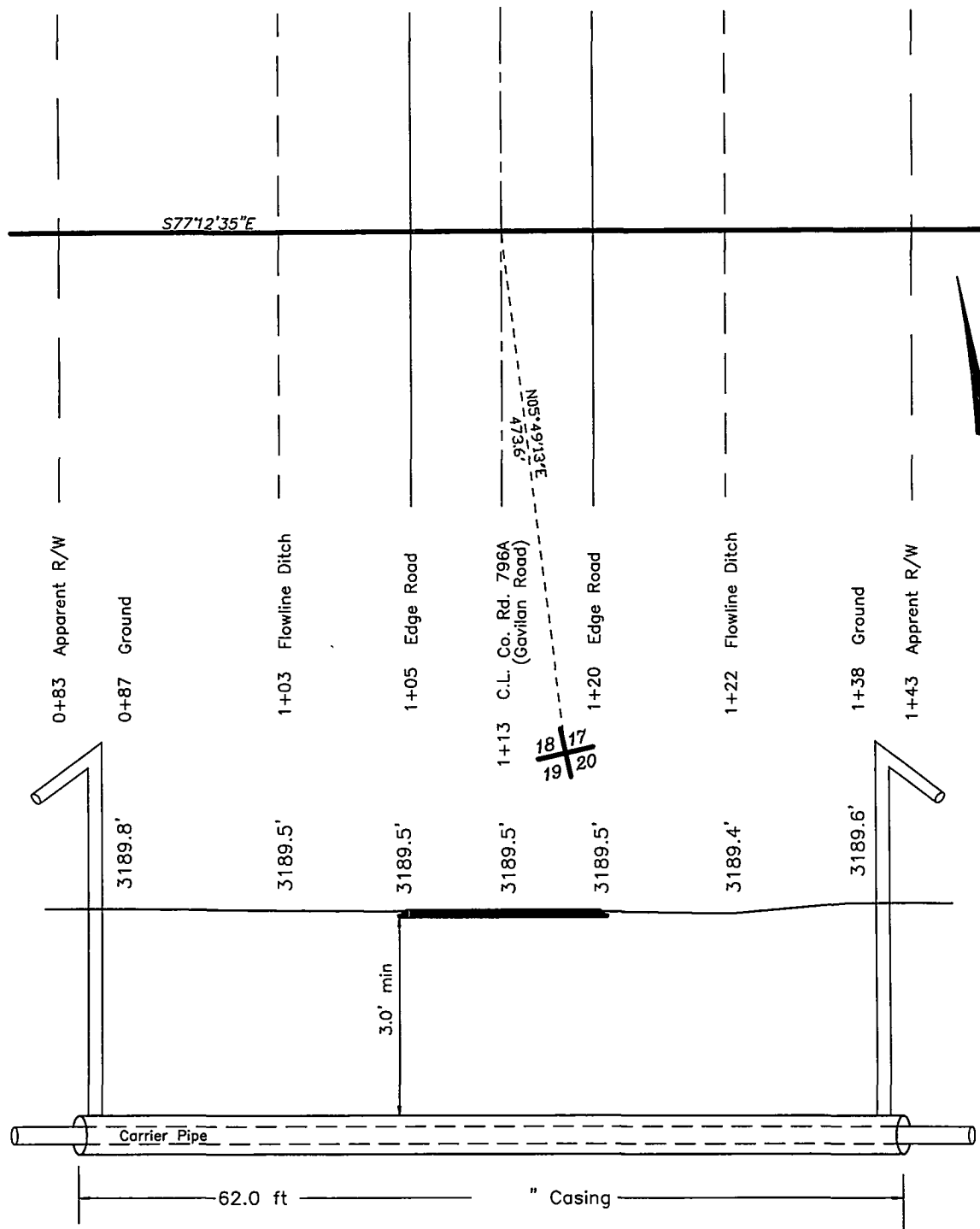
**BOPCO, L.P.**

REF: PROP 8" SWD LINE TO THE PLU PIERCE CANYON 20-24-30 USA #1H

A PIPELINE CROSSING USA LAND IN  
SECTIONS 17,18&20, TOWNSHIP 24 SOUTH, RANGE 30 EAST,  
N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 06-26-2012

Sheet 1 of 1 Sheets

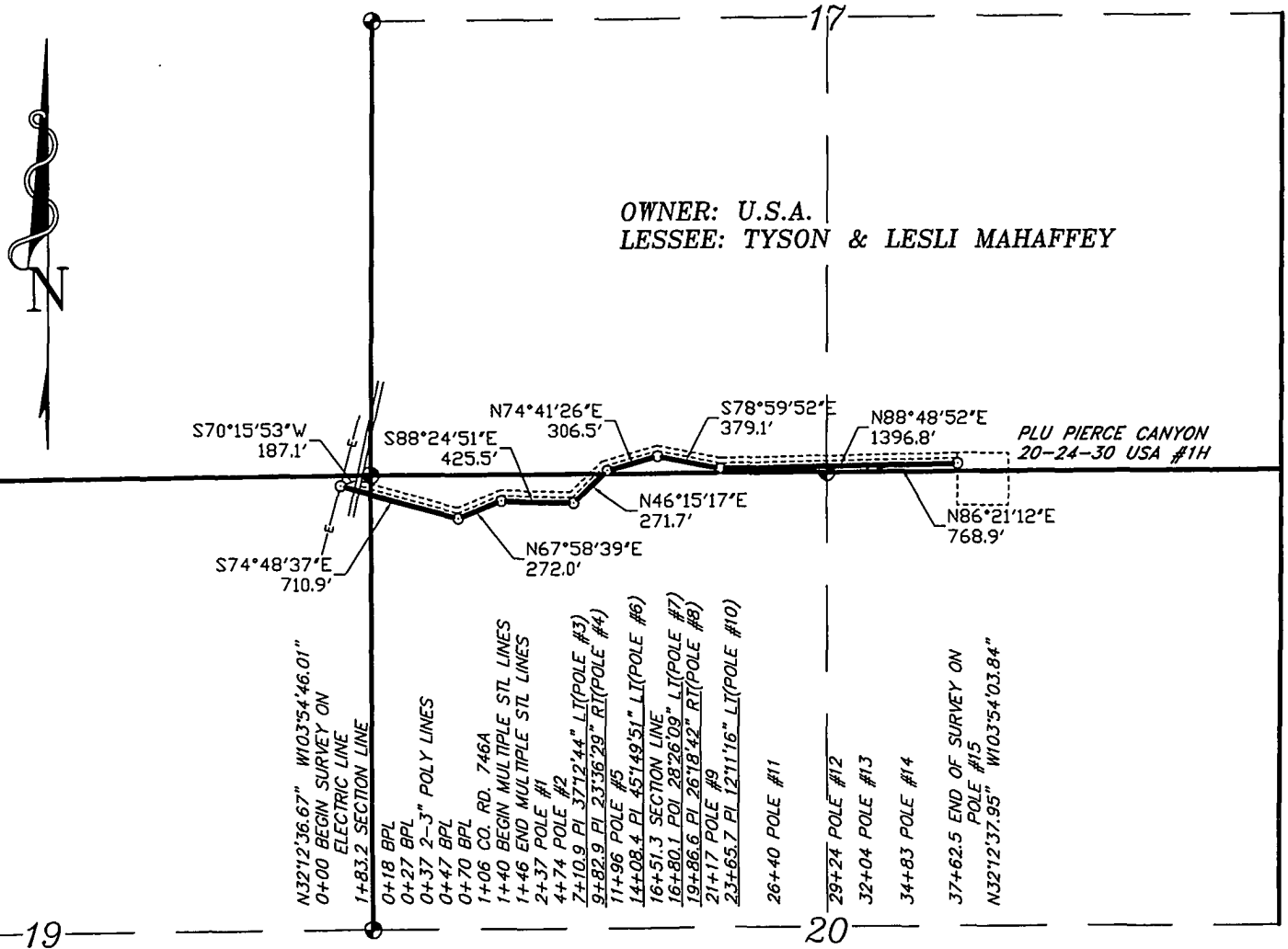


	Carrier Pipe	Casing Pipe	CROSSING OF COUNTY ROAD 796A (GAVILAN ROAD)
Contents			<b>BOPCO, L.P.</b>
O.D.			REF: PROP 8" SWD LINE TO THE PLU PIERCE CANYON 20-24-30 USA #11
I.D.			
Material			
W.T.			
Grade			

BASIN SURVEYS

KJG - 26936PIPELINE.DWG

SECTIONS 17,19&20, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M.,  
EDDY COUNTY, NEW MEXICO.



LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTIONS 17, 19&20, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

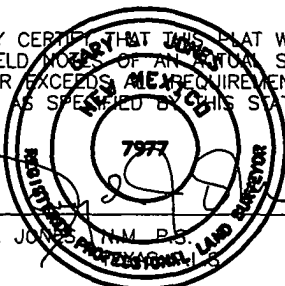
SEC. 19 183.2 FEET = 0.03 MILES = 11.10 RODS = 0.13 ACRES

SEC. 20 1468.1 FEET = 0.28 MILES = 88.98 RODS = 1.01 ACRES

SEC. 17 2111.2 FEET = 0.40 MILES = 127.95 RODS = 1.45 ACRES

TOTAL 3762.5 FEET = 0.71 MILES = 228.03 RODS = 2.59 ACRES

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ANCESTRAL SURVEY AND MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.



GARY L. JONES, N.M. P.S. No. 7977  
PROFESSIONAL LAND SURVEYOR No. 5074

**BASIN SURVEYS** P.O. BOX 1786-HOBBS, NEW MEXICO

1000 0 1000 2000 FEET

**BOPCO, L.P.**

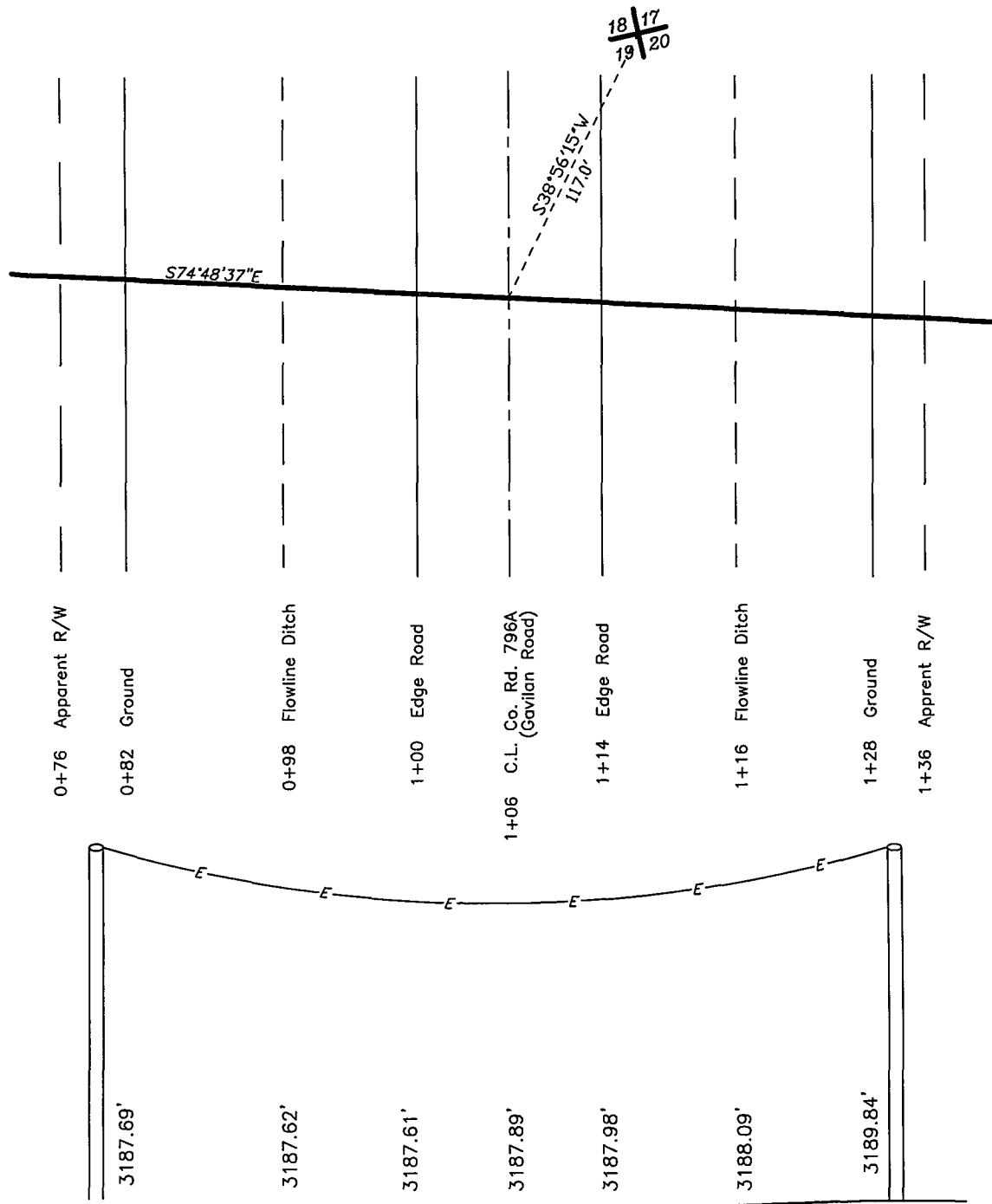
REF: PROP ELECTRIC TO THE PLU PIERCE CANYON 20-24-30 USA #1H

AN ELECTRIC LINE CROSSING USA LAND IN  
SECTIONS 17,19&20, TOWNSHIP 24 SOUTH, RANGE 30 EAST,  
N.M.P.M., EDDY COUNTY, NEW MEXICO.

W.O. Number: 26937 Drawn By: K. GOAD

Date: 06-28-2012 Disk: KJG - 26937EL.DWG

Survey Date: 06-26-2012 Sheet 1 of 1 Sheets



	Carrier Pipe	Casing Pipe	CROSSING OF COUNTY ROAD 796A (GAVILAN ROAD)
Contents			<b>BOPCO, L.P.</b>
O.D.			REF: PROP ELECTRIC TO THE PLU PIERCE CANYON 20-24-30 USA #1H
I.D.			A ROAD CROSSING LOCATED IN SECTION 19, TOWNSHIP 24 SOUTH, RANGE 30 EAST N.M.P.M., EDDY COUNTY, NEW MEXICO.
Material			
W.T.			
Grade			

**BLM LEASE NUMBER:** NMNM02860

**COMPANY NAME:** BOPCO, L.P.

### BURIED PIPELINE STIPULATIONS

A copy of the Sundry Notice and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.



5. All construction and maintenance activity will be confined to the authorized right-of-way.
6. The pipeline will be buried with a minimum cover of **36** inches between the top of the pipe and ground level.
7. The maximum allowable disturbance for construction in this right-of-way will be **25** feet:
- Blading of vegetation within the right-of-way will be allowed: maximum width of blading operations will not exceed **10** feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)
  - Clearing of brush species within the right-of-way will be allowed: maximum width of clearing operations will not exceed **20** feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
  - The remaining area of the right-of-way shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)
8. The holder shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be segregated from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.
9. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
10. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade.
11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.
12. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

- |  |  |
|--|--|
| <input type="checkbox"/> seed mixture 1            | <input type="checkbox"/> seed mixture 3          |
| <input checked="" type="checkbox"/> seed mixture 2 | <input type="checkbox"/> seed mixture 4          |
| <input type="checkbox"/> seed mixture 2/LPC        | <input type="checkbox"/> Aplomado Falcon Mixture |

13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2.

14. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. A two-track road is not permitted with this pipeline. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.

16. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

17. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

18. Special Stipulations:

- Allottee will be contacted prior to installation of the buried pipelines to avoid damaging the livestock water line.

#### **Water Line Requirement**

Find where the livestock water line is located. Avoid the water line so that digging the trench for the buried pipelines does not damage the water line.

Company Reference: BOPCO, L.P.  
Well No. & Name: PLU Pierce Canyon 20-24-30 USA 1H

## STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

**A copy of the Sundry Notice and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.**

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
5. Power lines shall be constructed in accordance to standards outlined in "Suggested Practices for Raptor Protection on Power lines, " Raptor Research Foundation, Inc., 1981. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication are "raptor safe." Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of

large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.
- Allottee will be contacted prior to installation of overhead electric line to avoid damaging the livestock water line.

#### **Water Line Requirement**

Find where the livestock water line is located. Avoid the water line so that digging the holes for the overhead electric line does not damage the water line.