

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N French Dr, Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St, Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-39860
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator COG Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator 550 West Texas Avenue Suite 100, Midland, TX 79701		7. Lease Name or Unit Agreement Name Raptor 12 State Com
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line Section <u>12</u> Township <u>16S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number: 2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3589' GR		9. OGRID Number: 229137
		10. Pool name or Wildcat Crow Flats; Abo

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/03/12 PRESSURED UP TO 2500 PSI- PRESSURED UP TO 3150 PSI. NO PSI LOST

4/19/12 Acidized Toe w/5000 Gal 15% Acid

5/30/12 Packer@10,818 Port@10,717 Packer@10,529 Port@10,338 Packer@10,150 Port@10,004 Packer@9,816 Port@9,625  
Packer@9,438 Port@9,247 Packer@9,067 Port@8,921 Packer@8,735 Port@8,544 Packer@8,356 Port@8,164 Packer@8,022  
Port@7,831 Packer@7,642 Port@7,451 Packer@7,264 Port@7,118 Packer@6930  
Frac w/156,622 gals of waterfrac R(11) + 1,328,864 gals of silverstim LT-R(11) X-linked gel, carrying 1,272,840# 30/50 white + 1,228,256# 30/50 CRC

7/06/12 TIH w/3 1/2" tbg down to 9500' (where we tagged at). RU power swivel & circulate hole w/foam. Washed sand from 9500' to 9850' Ran tbg on down to PBTD (10,970'). Circulate the hole clean

7/09/10 TIH w/ESP, banding cable 3 bands per jt. ( 7 jts MA w/BP, Desander, Sensor, Motor, 2- Seals, Gas Separator, 2- Pumps, 172 jts 2 7/8 LBO tbg ). EOT@ 5549'

7/10/12 Start up ESP, Everything running good. RD MO WSU, turn over to production

Spud Date:

3/03/12

Rig Release Date:

4/04/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Brian Maiorino*

TITLE Regulatory Analyst

DATE 8/10/12

Type or print name Brian Maiorino

E-mail address: bmaiorino@concho.com

PHONE: 432-221-0467

For State Use Only

APPROVED BY:

*RDade*

TITLE

*Dist R Supervisor*

DATE

8/16/12

Conditions of Approval (if any):