Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Res	Ources Revised August 1, 2011 WELL API NO. 30-015-40188
District II - (575) 748-1283 811 S First St., Artesia, NM 88210 OIL CONSERVATION DIVIS District III - (505) 334-6178 1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. LIST TARRILL CATTON FOR REPORT (FORM C. 191) FOR SHOW	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Gas Well Other	RDX 16 8. Well Number
2. Name of Operator	9. OGRID Number
RKI Exploration & Production, LLC 3. Address of Operator	246289 10. Pool name or Wildcat
3817 NW Expressway, Suite 950, Oklahoma City, OK 73112	Brushy Draw-Delaware East
4. Well Location Unit Letter <u>E</u> : <u>1650</u> feet from the <u>North</u> line and <u>330</u> feet from the West line	
Section 16 Township 26S Range 30E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3084 feet GR	
12 Charle Appropriate Pow to Indicate Nature of Nation Papert or Other Date	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SUBSEQUENT REPORT OF: COUNTY COUNTY COUNTY CASING COUNTY COUNT
	MENCE DRILLING OPNS.□ P AND A □ NG/CEMENT JOB □
DOWNHOLE COMMINGLE	10/02/MENT 005
OTHER: OTHER: OTHER: OTHER: OTHER:	· · · · · · · · · · · · · · · · · · ·
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
On 7/09/2012, drilled 12-1/4 inch hole to 3485 feet. Ran 82 joints of 9-5/8 inch 40# K-55 LTC casing with FS @ 3478.97 feet. FC @ 3434.5 feet.	
Cementing:	
Lead: 1100 sks of 35/65 Poz C Yield = 2.06, Density = 12.6 ppg. Tail: 200 sks of Class C. Density = 14.8 ppg, yield = 1.32	
Circulated 100 bbls/271 sks to surface. On 7/11/2012, tested intermediate casing to 1500 psi = OK Drilled out cement 27.5 hours after cementing.	
Drilled out cement 27.5 hours after cementing	
	NMOCD ARTESIA
Spud Date: 7/04/2012 Rig Release Date:	7/15/2012
Tag Release Bate.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE EH&S/Regu	atory Manager DATE 8/09/2012
Type or print name Charles K. Ahn E-mail address: ca	hn@rkixp.com PHONE: 405-996-5771
APPROVED BY: Page 11 DISTERS DATE 8/16/12	
Conditions of Approval (if any):	