

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NM-81952

abandoned well.	Use Form 3160-3 (APD) for such p	roposals.	6	. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRIP	PLICATE - Other instructi	ons on page 2.	7	. If Unit or CA/Agree	ement, Name and/or No.
1 Type of Well Oil Well Gas	Well Other PA		8	. Well Name and No	<u> </u>
2. Name of Operator				Jama At L For	deral Com #9H
Yates Petroleum Corporation			<u> </u>	API Well No.	Jerai Com #911
3a. Address	3b. Phor	ne No. (include area co		30-015-37189	
105 S. 4th Str., Artesia, NM 88	3210	575-748-1471	11	0 Field and Pool or	Exploratory Area
4 Location of Well (Footage, Sec ,T.,R.,M.,				Cabin Lake; D	elaware
330' FSL & 430' FWL Sec. 7-T2	22S-R31E Unit M, SWSW	Surface	1	1 County or Parish,	State
2180' FSL & 430' FWL Sec. 6-7	22S-R31E Unit L, NWNV	V Bottom	E	Eddy County, 1	New Mexico
12. CHECK APPROPR	LIATE BOX(ES) TO INDICA	ATE NATURE O	F NOTICE, REP	ORT, OR OTH	ER DATA
TYPE OF SUBMISSION		TYPE	OF ACTION		
	Acidize	Deepen	Production (Sta	ut/Resume)	Water Shut-Off
Notice of Intent		Fracture Treat	Reclamation		=
X Notice of Intent	Alter Casing	╡	Reclamation	L.	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	L	X Other Surface/
	Change Plans	Plug and Abandon	Temporarily Ab	pandon	Lease Commingle
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		Oil only
Yates Petroleum respectfully		ace/Lease comm	ingle oil only on	n the following	wells:
Llama ALL Federal #' Cabin Lake/Delawe Sec. 7-T22S-R31E	I	Llama ALL Fed Cabin Lake/De Sec. 7-T22S-R	laware		RECEIVED
API #30-015-28093		API #30-015-3		\ \	AUG 17 2012
Fed. Lease #NM-8199	52	Fed. Lease #N		1	
Eddy County, NM		Eddy County, N	NM	١.	IMOCD ARTESIA
SEE ATTACHED	FOR	Acce	oted for rec	cord L	TIVIOG
CONDITIONS OF	•	·	NMOCD 16	. /	
14. I hereby certify that the foregoing is true a	nd correct	T		9111	
Name <i>(Printed/Typed)</i> Miriam Mo	orales	Title Produ	ction Analyst	•	
Signature Lieuw	(Pales	Date 8/1/1	′ ′	-submit	(1)
- in parison	THIS SPACE FOR FEE			->VWM())	
Approved by S/ JD Whitlock			LPET		8/12/12
Conditions of approval, if any, are attached. certify that the applicant holds legal or equite	Approval of this notice does not war able title to those rights in the subject		(FO	Date	//3//2
Which would entitle the applicant to conduct op Title 18 U.S.C. Section 1001 and Title 43 U.S		any person knowingly a		any denadment or a	gency of the United States
any false, fictitious or fraudulent statements or				, dopartment of a	jundy of the office otates

Continuation of Llama ALL Federal Com #9H Surface/Lease Commingle oil only application sundry

 Llama ALL Federal #5
 Llama ALL Federal Com #9H(not yet drilled)
 Llama ALL Federal #10H

 Cabin Lake/Delaware
 Cabin Lake/Delaware
 Cabin Lake/Delaware

 Sec. 7-T22S-R31E
 Sec. 7-T22S-R31E
 Sec. 7-T22S-R31E

 API #30-015-34298
 API #30-015-37189
 API #30-015-37190

 Fed. Lease #NM-81952
 Fed. Lease #NM-81952, LC -069509
 Fed. Lease #NM-81952

Eddy County, NM Eddy County, NM Eddy County, NM

CA # not available

The battery is located at the Llama ALL Federal #1.

Ownership between the #1,4,5, and #10H is identical; however the #9H will have diversified ownership. All notifications to owners and in house waivers are attached.

Oil Measurement

Each of the wells will be equipped with continuous metering separators for oil production prior to oil being commingled for sales at the Llama ALL Federal Com #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy.

Estimated daily oil production for the Llama #1 is 23 BOPD, for the Llama #4 is 20 BOPD, for the Llama #5 is 9 BOPD, for the Llama #10H is 326 BOPD, and the Llama #9H is estimated 500 BOPD. Average gravity 38.9.

Gas Measurement

Each well will have its own meter.

The purpose of the Surface/Lease Commingle of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to built separate facilities for this well. This will greatly increase costs and shorten the economic life of the well.

See attaced verification process.

Attachment to the Llama ALL Federal Com #9H Surface/Lease (CA) commingle oil only application

Federal Lease #NM-81952

Well name	<u>Field/Pool</u>	BOPD	<u>Grav.</u>
Llama ALL Federal #1 Sec. 7-T22S-R31E API #30-015-28093 Eddy County, NM	Cabin Lake; Delaware	23	37.8
Llama ALL Federal #4 Sec. 7-T22S-R31E API #30-015-34297 Eddy County, NM	Cabin Lake; Delaware	20	39.0
Llama ALL Federal #5 Sec. 7-T22S-R31E API #30-015-34298 Eddy County, NM	Cabin Lake; Delaware	9	40.0
Llama ALL Federal #10H Sec. 7-T22S-R31E API #30-015-37190 Eddy County, NM	Cabin Lake; Delaware	326	38.8

Federal Lease #NM-81952 & LC-69509, CA #(unavailable)

Well name Field/Pool * BOPD * Grav.

Cabin Lake; Delaware

Llama ALL Federal Com #9H

Sec. 7-T22S-R31E API #30-015-37189 Eddy County, NM

^{*}This information will be provided upon well completion with an updated site security diagram.

MARTIN YATES, III 1912-1985 FRANK W YATES 1936-1986

S.P YATES



105 SOUTH FOURTH STREET
ARTESIA. NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

JOHN A. YATES CHAIRMAN OF THE BOARD

JOHN A. YATES JR

JAMES S. BROWN CHIEF OPERATING OFFICER

JOHN D. PERINI CHIEF FINANCIAL OFFICER

JORGE S MENDOZA
CHIEF ADMINISTRATIVE OFFICER

Procedure to verify accuracy of turbine allocation meters:

- 1) After the initial install of the turbine allocation meter, production fluid from the well associated to said meter is flowed through the meter and into a sales tank.
- 2) The sales tank is then gauged and the calculated volume is compared to the metered volume.
- 3) If needed, corrections to the meter's calibration factor are made to ensure that metered volumes correspond to the measured volumes from the gauged tank.
- 4) This process is repeated periodically or as needed, determined from the lease operator's daily comparison of total allocation meter readings to gauged tank volumes.

Note: Turbine allocation meters are locked to prevent unwanted tampering of the meter calibration factor.

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

1	API Number			¹ Pool Code	I AND ACE	³ Pool Name			
30-	015-2809	93	-	08435			Cabin Lake I	Delaware	
⁴ Property (Code				⁵ Property	Name			Well Number
15601	l				Llama ALL	Federal			1
OGRID :	No.				* Operator	Name			⁹ Elevation
02557	5			Yat	es Petroleum	Corporation			3351'GR
					¹⁰ Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	7	22S	31E]	330	South	950	West	Eddy
			11 Bo	ottom Hol	e Location I	f Different From	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	es ¹³ Joint	or Infili 14 (Consolidatio	n Code 15 Oro	ler No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-

	<u>STANDA</u>	<u>RD UNIT HAS BEEN</u>	APPROVED BY THE L	DIVISION
16			•	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signanue
		MAY 1	S 2004 PITESIA	Tina Huerta Printed Name Regulatory Compliance Supervisor Title and E-mail Address May 12, 2004 Date
	·			18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey
950'ω სე				Signature and Seal of Professional Surveyor: Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Property Code 15601

¹API Number 30-015-34297

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND AC	REAGE DEDICATION PLAT	D ACREAGE DEDICATION PLAT
² Pool Code	³ Pool Name	Pool Name
08435	Cabin Lake Delaware	Cabin Lake Delaw
⁵ Propert	Name Well Number	⁵ Property Name
Llama AL	Federal 4	na ALL Federal

OGRID No. Operator Name 025575 Yates Petroleum Corporation 3348'GL ¹⁰ Surface Location North/South line UL or lot no. Lot Idn Feet from the Feet from the East/West line County Section Township Range 7 330 South 1650 West N **22S** 31E Eddy 11 Bottom Hole Location If Different From Surface UL or lot no. Feet from the North/South line Section Township Range Lot Idn Feet from the East/West line County 12 Dedicated Acres 33 Joint or Infill 14 Consolidation Code 15 Order No. 40

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	STAND	ARD UNIT HAS BEEN	APPROVED BY THE I	DIVISION
16				¹⁷ OPERATOR CERTIFICATION
				I hereby certify that the information contained herein
			CIVED	is true and complete to the best of my knowledge and
			EINED	belief.
		FEB	0 1 2006 AFTERMA	10 1: Lint
		- النان	ARTERIA	Signature
		940		
				Tina Huerta Printed Name
				Regulatory Compliance Supervisor
				Title and E-mail Address
				January 30, 2006
				Date
				18SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this
		:		plat was plotted from field notes of actual surveys
				made by me or under my supervision, and that the
				same is true and correct to the best of my belief.
				Date of Survey
				Signature and Seal of Professional Surveyor:
1620,M	e.w			
	330'5			Certificate Number
	1 1 1 2		<u> </u>	<u> </u>

rench Dr., Hobbs, NM 88240
411
31 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

,	API Number			¹ Pool Code			3 Pool Na	me			
30-	015-3429	98		08435			Cabin Lake I	Delaware			
⁴ Property C	ode					* Weil Number					
15601	.				Llama ALL	Federal			5		
OGRID N	io.				Operator l	Name			⁹ Elevation		
02557:	5			Ya	tes Petroleum	Corporation			3368'GL		
	1				10 Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
O	7	22S	31E	ı	330	South	1650	East	Eddy		
			11 Bo	ttom Ho	le Location I	f Different From	m Surface				
UL or lot po.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
² Dedicated Acre	s 13 Joint	or Infill 14 (Consolidation	a Code 15 Or	der No.						
40		1									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	0111110	11100 01111 1210 22011	MINOVED DI ME	21.10.01.
16			RECEIVEL! JAN 2 7 2006 OUDMINISSEL!	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature
				Tina Huerta Printed Name Regulatory Compliance Supervisor Title and E-mail Address January 25, 2006 Date
				Is SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey
		\$30.5	1650'E	Signature and Seal of Professional Surveyor. Certificate Number

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Pe, NM 87505 OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
30~015-37189	8435	Cabin Lake; Delaware	
Property Code	Property	Name	Well Number
37765	LLAMA ALL FE	DERAL COM	9H
OGRID No.	Operator	Name	Elevation
025575	YATES PETROL	ĻĖUM CORP.	3261'

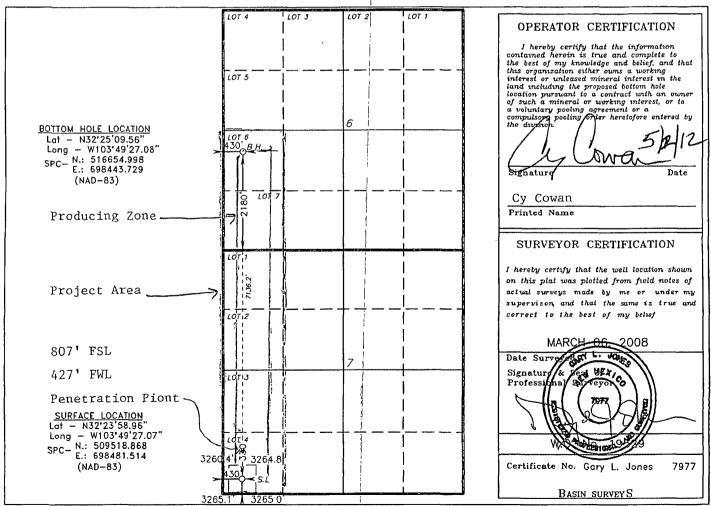
Surface Location

1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	LOT 4	7	22 S	31 E		330	SOUTH	430	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 7	6	22 S	31 E		2180	SOUTH	430	WEST	EDDY
Dedicated Acre	s Joint o	r Infill Con	nsolidation	Code Ore	der No.				
240									
1 ^		l		- 1					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



1220 S. St Francis Dr., Santa Fe, NM 87505

DISTRICT III

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease '- 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION 1000 Rio Brazos Rd , Aztec, NM 87410

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

M AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
30-015-37190	8435	Cabin Lake; Delaware	
Property Code	Property		Well Number
37765	LLAMA ALL FE		10H
0grid no.	Operator	1	Elevation
025575	YATES PETRO		3356'

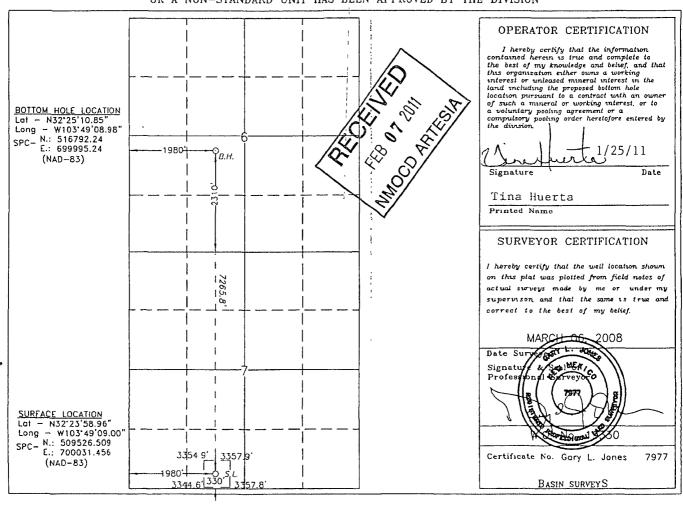
Surface Location

UL or lot No.	Section	Township	Range	lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	22 S	31 E		330 '	SOUTH	1980	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
K	6	22 S	31 E		2310	SOUTH	1980	WEST	EDDY		
Dedicated Acres Joint or Infill Consolidation Code Order No.											
240											

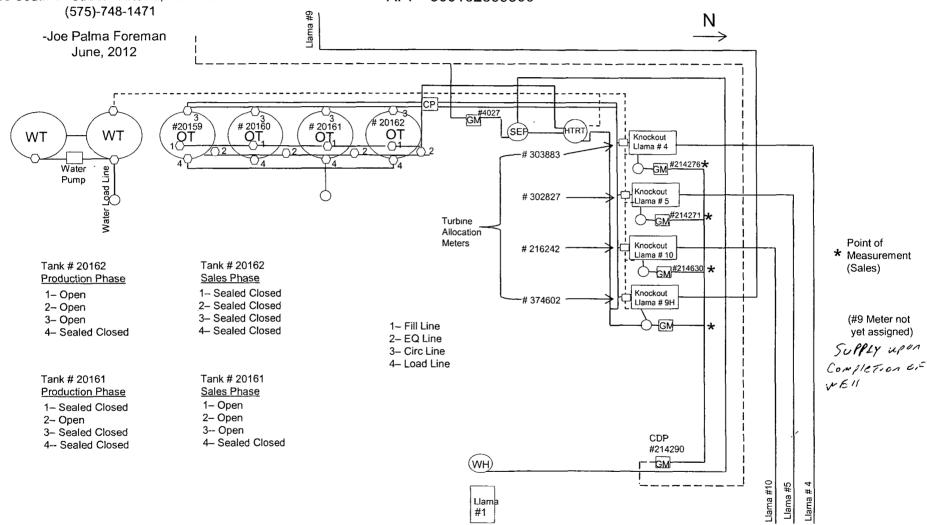
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

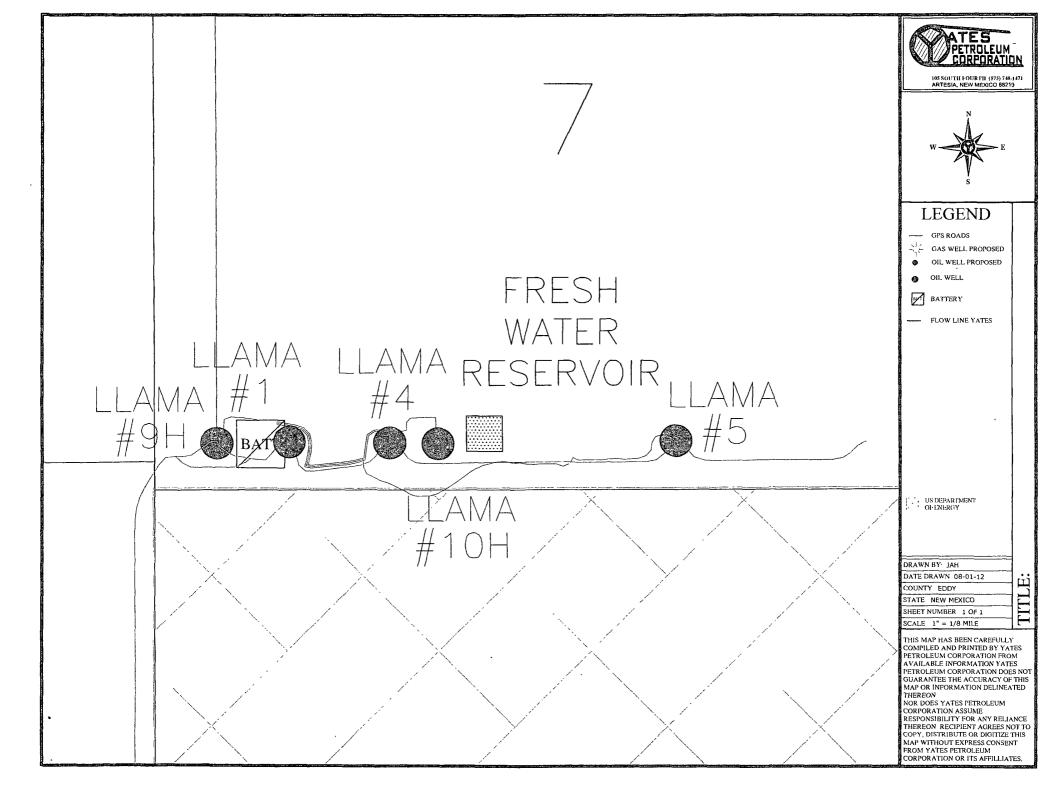


PETROLEUM CORPORATION 105 South 4th Street * Artesia, NM 88210

LLAMA BATTERY

330' FSL & 950' FWL * Sec7 – T22S R31E * Unit M Eddy County, NM API – 300152809300





MARTIN YATES, III

FRANK W YATES

S.P. YATES



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (575) 748-1471

March 12, 2012

RE: Surface/Lease commingle oil only Llama ALL Federal Com #9H Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is requesting approval from Bureau of Land Management and Oil Conservation Division for a Surface/lease Commingle oil only on the following wells:

Llama ALL Federal #1 Cabin Lake/Delaware Sec. 7-T22S-R31E API #30-015-28093 Fed. Lease #NM-81952 Eddy County, NM

Cabin Lake/Delaware Sec. 7-T22S-R31E API #30-015-34297 Fed. Lease #NM-81952 Eddy County, NM

Llama ALL Federal #4

Cabin Lake/Delaware Sec. 7-T22S-R31E API #30-015-34298 Fed. Lease #NM-81952 Eddy County, NM

Llama ALL Federal #5

JOHN A. YATES CHAIRMAN OF THE BOARD

JOHN A. YATES JR.

SCOTT M. YATES

JAMES S BROWN CHIEF OPERATING OFFICER

JOHN D. PERINI CHIEF FINANCIAL OFFICER

JORGE S. MENDOZA

Llama ALL Federal Com #9H (not yet drilled)
Cabin Lake/Delaware
Sec. 7-T22S-R31E
API #30-015-37189
Fed. Lease #NM-81952, LC-069509
Eddy County, NM

Llama ALL Federal #10H Cabin Lake/Delaware Sec. 7-T22S-R31E API #30-015-37190 Fed. Lease #NM-81952 Eddy County, NM

The battery is located at the Llama ALL Federal #1. Please see attached plats and site security diagram.

Ownership between the #1, 4, 5, and #10H is identical; however, the #9H will have diversified ownership.

Oil Measurement

Each of the wells will be equipped with continuous metering separators for oil production prior to oil being commingled for sales at the Llama ALL Federal #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy.

Estimated daily oil production for the Llama #1 is 23 BOPD, for the Llama #4 is 20BOPD, for the Llama #5 is 9 BOPD, for the Llama #10H is 326 BOPD, and the Llama #9H is estimated for 500 BOPD.

The purpose of the Surface/lease commingle of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for this well. This will greatly increase costs and shorten the economic life of the well.

Any objection must be filed in writing with the Oil Conservation Division in Santa Fe within 20 days from the date the division receives the application. Application will be sent in conjunction with notification to owners.

If you should have any questions, please give me a call at (575) 748-4200 (direct line).

Sincerely,

Charles

Miriam Morales

Production Analyst

MARTIN YATES, III

FRANK W. YATES

S.P. YATES



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (575) 748-1471

JOHN A. YATES

JOHN A, YATES JR.

SCOTT M. YATES

JAMES S. BROWN CHIEF OPERATING OFFICER

JOHN D. PERINI CHIEF FINANCIAL OFFICER

JORGE S MENDOZA
CHIEF ADMINISTRATIVE OFFICER

March 12, 2012

RE: Surface/Lease commingle oil only Llama ALL Federal Com #9H Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of a Surface/lease Commingle oil only on the following wells:

Llama ALL Federal #1 Cabin Lake/Delaware Sec. 7-T22S-R31E API #30-015-28093 Fed. Lease #NM-81952 Eddy County, NM Llama ALL Federal #4 Cabin Lake/Delaware Sec. 7-T22S-R31E #30-015-34297 Fed. Lease #NM-81952 Eddy County, NM

Cabin Lake/Delaware Sec. 7-T22S-R31E API #30-015-34298 Fed. Lease #NM-81952 Eddy County, NM

Llama ALL Federal #5

Llama ALL Federal Com #9H (not yet drilled) Cabin Lake/Delaware Sec. 7-T22S-R31E API #30-015-37189 Fed. Lease #NM-81952, LC-069509 Eddy County, NM Llama ALL Federal #10H Cabin Lake/Delaware Sec. 7-T22S-R31E API #30-015-37190 Fed. Lease #NM-81952 Eddy County, NM

The battery is located at the Llama ALL Federal #1.

Ownership between the #1, 4, 5, and #10H is identical; however, the #9H will have diversified ownership.

Oil Measurement

Each of the wells will be equipped with continuous metering separators for oil production prior to oil being commingled for sales at the Llama ALL Federal #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy.

Estimated daily oil production for the Llama #1 is 23 BOPD, for the Llama #4 is 20BOPD, for the Llama #5 is 9 BOPD, for the Llama #10H is 326 BOPD, and the Llama #9H is estimated for 500 BOPD.

The purpose of the Surface/lease commingle of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and will not result in reduced royalty or improper measurement or production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for this well. This will greatly increase costs and shorten the economic life of the well.

If you have any questions, please call me at (575)748-4200 (direct line)

Sincerely.

Miriam Morales
Production Analyst

I hereby approve this application

MYCO Industries, INC

MARTIN YATES, III

FRANK W. YATES

S.P. YATES



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (575) 748-1471

JOHN A. YATES CHAIRMAN OF THE BOARD

JOHN A. YATES JR.

SCOTT M. YATES

JAMES S BROWN CHIEF OPERATING OFFICER

JOHN D. PERINI
CHIEF FINANCIAL OFFICER

JORGE S. MENDOZA CHIEF ADMINISTRATIVE OFFICER

March 12, 2012

RE: Surface/Lease commingle oil only Llama ALL Federal Com #9H Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of a Surface/lease Commingle oil only on the following wells:

Llama ALL Federal #1 Cabin Lake/Delaware Sec. 7-T22S-R31E API #30-015-28093 Fed. Lease #NM-81952 Eddy County, NM Llama ALL Federal #4 Cabin Lake/Delaware Sec. 7-T22S-R31E #30-015-34297 Fed. Lease #NM-81952 Eddy County, NM Llama ALL Federal #5 Cabin Lake/Delaware Sec. 7-T22S-R31E API #30-015-34298 Fed. Lease #NM-81952 Eddy County, NM

Llama ALL Federal Com #9H (not yet drilled) Cabin Lake/Delaware Sec. 7-T22S-R31E API #30-015-37189 Fed. Lease #NM-81952, LC-069509 Eddy County, NM Llama ALL Federal #10H Cabin Lake/Delaware Sec. 7-T22S-R31E API #30-015-37190 Fed. Lease #NM-81952 Eddy County, NM

The battery is located at the Llama ALL Federal #1.

Ownership between the #1, 4, 5, and #10H is identical; however, the #9H will have diversified ownership.

Oil Measurement

Each of the wells will be equipped with continuous metering separators for oil production prior to oil being commingled for sales at the Llama ALL Federal #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy.

Estimated daily oil production for the Llama #1 is 23 BOPD, for the Llama #4 is 20BOPD, for the Llama #5 is 9 BOPD, for the Llama #10H is 326 BOPD, and the Llama #9H is estimated for 500 BOPD.

The purpose of the Surface/lease commingle of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and will not result in reduced royalty or improper measurement or production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for this well. This will greatly increase costs and shorten the economic life of the well.

If you have any questions, please call me at (575)748-4200 (direct line)

Sincerely,

Miriam Morales
Production Analyst

I hereby approve this application

ABO Petroleum Corporation

MARTIN YATES, III 1912-1985

13

FRANK W. YATES 1936-1986

S.P. YATES



INS SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (575) 748-1471

JOHN A YATES CHAIRMAN OF THE BOARD

JOHN A. YATES JR PRESIDENT

SCOTT M. YATES

JAMES S BROWN CHIEF OPERATING OFFICER

JOHN D. PERINI CHIEF FINANCIAL OFFICER

JORGE S. MENDOZA
CHIEF ADMINISTRATIVE OFFICER

March 12, 2012

RE: Surface/Lease commingle oil only Llama ALL Federal Com #9H Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of a Surface/lease Commingle oil only on the following wells:

Llama ALL Federal #1 Cabin Lake/Delaware Sec. 7-T22S-R31E API #30-015-28093 Fed. Lease #NM-81952 Eddy County, NM

Llama ALL Federal #4 Cabin Lake/Delaware Sec. 7-T22S-R31E #30-015-34297 Fed. Lease #NM-81952

Sec. 7-T22S-R31E API #30-015-34298 Fed. Lease #NM-81952 Eddy County, NM Eddy County, NM

Llama ALL Federal Com #9H (not yet drilled) Cabin Lake/Delaware Sec. 7-T22S-R31E API #30-015-37189 Fed. Lease #NM-81952, LC-069509 Eddy County, NM

Llama ALL Federal #10H Cabin Lake/Delaware Sec. 7-T22S-R31E API #30-015-37190 Fed. Lease #NM-81952 Eddy County, NM

Llama ALL Federal #5

Cabin Lake/Delaware

The battery is located at the Llama ALL Federal #1.

Ownership between the #1, 4, 5, and #10H is identical; however, the #9H will have diversified ownership.

Oil Measurement

Each of the wells will be equipped with continuous metering separators for oil production prior to oil being commingled for sales at the Llama ALL Federal #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy.

Estimated daily oil production for the Llama #1 is 23 BOPD, for the Llama #4 is 20BOPD, for the Llama #5 is 9 BOPD, for the Llama #10H is 326 BOPD, and the Llama #9H is estimated for 500 BOPD.

The purpose of the Surface/lease commingle of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and will not result in reduced royalty or improper measurement or production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for this well. This will greatly increase costs and shorten the economic life of the well.

If you have any questions, please call me at (575)748-4200 (direct line)

Sincerely,

Miriam Morales **Production Analyst**

una

I hereby approve this application

Ates Petroleum Corporation

DENNIS G. KINSEY TREASURER

KATHY H. PORTER SECRETARY

OXY Y-1 COMPANY P.O. BOX 841803 DALLAS, TX 75284-1803

BOPCO, LLC 201 MAIN ST, STE 2900 FORT WORTH, TX 76102-3105

BMT O&G NM, LLC 201 MAIN ST, STE 3100 FORT WORTH, TX 76102-3105

KEYSTONE O&G NM, LLC 201 MAIN ST, STE 3100 FORT WORTH, TX 76102-3105

THRU LINE O&G NM, LLC 201 MAIN ST. STE 3100 FORT WORTH, TX 76102-3105

LMBI O&G NM, LLC 201 MAIN ST., STE 2700 FORT WORTH, TX 76102-3131

SRBI O&G NM, LLC 201 MAIN ST., STE 2700 FORT WORTH, TX 76102-3131 ATTN: REVENUE DEPT.

OCD 1220 S SAINT FRANCIS DR SANTA FE, NEW MEXICO

MYCO INDUSTRIES INC P O BOX 840 ARTESIA, NEW MEXICO 88211

ABO PETROLEUM CORP P O BOX 900 ARTESIA, NEW MEXICO Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Llama ALL Federal #1,#4,#5, #10H & Com #9H Yates Petroleum Corporation August 13, 2012

Condition of Approval Commingle on and off lease

- 1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 6. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 7. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.
- 8. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
- 9. This agency shall be notified of any change in sales method or location of sales point.
- 10. Additional wells and/or leases require additional commingling approvals.
- 11. Upon completion of Llama ALL Fed Com 9H, Supply oil and gas daily production volumes with gravity and BTU information as required. APPROVAL TO COMMINGLE CONTINGENT ON GRAVITY AND BTU REVIEW.
- 12. Submit updated facility diagram with gas and oil meter numbers upon completion of Llama ALL Fed Com 9H.

The public's interest in all these leases/CA has been found to be identical at 12.5%. Therefore, this commingle is being approved. This does not mean that the allocation of production to each lease/CA will be 100% accurate each month. By approving this request it will only guarantee that the public's interest will not be compromised.