Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103		
District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011		
1625 N French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-015-202	210	
811 S First St, Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lea		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🖂	FEE	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lea	se No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
				Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			C " D H '		
PROPOSALS.)			Cotton Draw Unit 8. Well Number		
1. Type of Well: Oil Well Gas Well Other		#067			
2. Name of Operator			9. OGRID Number	9. OGRID Number	
Devon Energy Production Company, L.P.			6137		
3. Address of Operator			10. Pool name or Wildcat		
333 W. Sheridan, Oklahoma City,	JK /3102				
4. Well Location					
	eet from the South line and 660' fee				
Section 35	Township 24S	Range 31E	NMPM Eddy, Co	unty NM	
	11. Elevation (Show whether DR) 3482'GL	, KKB, KI, GK, eic	2.)		
3102 013					
12 Check A	Appropriate Box to Indicate N	ature of Notice	Report or Other Data	l	
			•		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORI TEMPORARILY ABANDON ☒ CHANGE PLANS ☐ COMMENCE DRI				ERING CASING	
TEMPORARILY ABANDON ⊠ CHANGE PLANS □ COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING □ MULTIPLE COMPL □ CASING/CEMENT JOB □					
DOWNHOLE COMMINGLE	MOETH EE OOM E	OAGII TO/OEMEI	11 000		
OTHER:		OTHER:			
13. Describe proposed or comp	leted operations. (Clearly state all	pertinent details, a	nd give pertinent dates, inc	luding estimated dat	
	ork). SEE RULE 19.15.7.14 NMAG				
proposed completion or recompletion.					
Devon Energy Production Company	I. P. respectfully requests approva	I to run an MIT on	the referenced well as foll	ows: MIRII numn	
Devon Energy Production Company, L.P. respectfully requests approval to run an MIT on the referenced well as follows: MIRU pump track. CIBP will be set @ 8,995'. Pressure up casing to 500 psi for 30 minutes, using a chart type pressure recorder. RDMO pump truck					
O ,		, 0			
TAN: 11. 11. 000		. 1			
TA'ing well to bring well into OCD	*=	lated.	RECEIVED		
·			JECEIVED		
successful MIT test is performed.			AUG 2 0 2012		
Contact the OCD to schedule the test					
so it may be witnessed. LAST PLOY 2/1/2011			MOCD ARTESIA		
LASI	201/2011				
I hereby certify that the information	above is true and complete to the b	est of my knowled	ge and belief.		
(1- \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \					
SIGNATURE PLAN	TITLE: Regulator	C1i A	DATE 00:13	2.12	
SIGNATURE:	TILE: Regulator	y Compliance Ass	oc. DATE: UVIV	0.101	
Type or print name: Erin Workman	E-mail address: Erin.workman	@dvn.com PH	IONE: 405-552-7970		
For State Use Only		•			
IDDOUGH DE PRINTER	/N/IC	. D. 10	10612	0/21/12	
APPROVED BY: RUHARD (NOW TITLE COMPLIANCE OFFICER DATE 8/21/12 Conditions of Approval (if any):					
Conditions of repproval (if ally).					

