Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0137
Expires October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No. 0555569 NMNM 0555589 6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No NMNM 70946A			
1 Type of Well						
Oil Well Gas W	Vell Other			8. Well Name and No EMPIRE SOUTH DE	EP UNIT # 90 5	
2 Name of Operator COG OPERATING LLC				9. API Well No 30-015-21279		
		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area		
550 W TEXAS AVENUE, SUITE 100 MIDLAND, TX 79701	432-685-4332		EMPIRE; MORROW, SOUTH (GAS)			
4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			11. County or Parish, State			
G-31-17S-29E, 1980 FNL & 2180 FEL				Eddy County, NM		
, 12 CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATURE	OF NOTIC	E, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION		TY	PE OF ACT	ION		
Notice of Intent	Acidize	Deepen Deepen	Produ	iction (Start/Resume)	Water Shut-Off	
Notice of filterit	Alter Casing	Fracture Treat	Recla	mation	Well Integrity	
[7] Subsection B	Casing Repair	New Construction	Reco	complete Other CHANGE		
✓ Subsequent Report	Change Plans	Plug and Abandon	Temr	orarily Abandon	OPERATOR	
Final Abandonment Notice	Convert to Injection	Plug Back		r Disposal		
13. Describe Proposed or Completed O the proposal is to deepen direction. Attach the Bond under which the v following completion of the involv testing has been completed Final determined that the site is ready for	ally or recomplete horizontal work will be performed or pro- red operations. If the operation Abandonment Notices must	lly, give subsurface locations and ovide the Bond No. on file with B on results in a multiple completion	measured an LM/BIA R n or recomp	d true vertical depths of equired subsequent repo- letion in a new interval,	f all pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once	
This is notification of Change of Ope	erator on the above refere	nced well.				
COG Operating LLC, as new operat portion of lease described.	, , , , ,	terms, conditions, stipulations	and <u>restric</u> t	ions concerning opera		or
Bond Coverage: BLM Bond No. NN	1B000740; NMB000215		_	7111110		
Change of Operator Effective: 07-0	2-2012	RECEIVED				
Former Operator: Three Rivers Operator	erating Co., LLC	AUG 2 2 2012		AUG 18	2012	

SEE ATTACHED FOR CONDITIONS OF APPROVAL

NMOCD ARTESIA

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
J. STEVE GUTHRIE	tie VICE PRESIDENT OF	TEXAS	
Signature J. Stuy Muthan D	ate 6-29-12	2	
THIS SPACE FOR FEDERA	AL OR STATE OFFI	CE USE	
Approved by			
	Title	Date	
Conditions of approval, if any, are attached Approval of this notice does not warrant or certificate the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			
Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	n knowingly and willfully to n	nake to any department or agency of the United	d States any false,

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

COG Operating LLC

August 18, 2012

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. If well is not on production submit Notice of Intent to return well to production or to P&A within 30 days of approval of change of operator.