

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-30279
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name David Crockett 27 State
4. Well Location Unit Letter M : 416 feet from the South line and 721 feet from the West line Section 27 Township 18S Range 28E NMPM County Eddy		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3553'		9. OGRID Number 192463
		10. Pool name or Wildcat Travis Up. Penn

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: CIBP - MIT - TIA Status ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Temporary Abandoned Status Approved  
Until 5/1/2016  
LAST PROD 5/1/2011

See Attached



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Advisor DATE 8/16/12

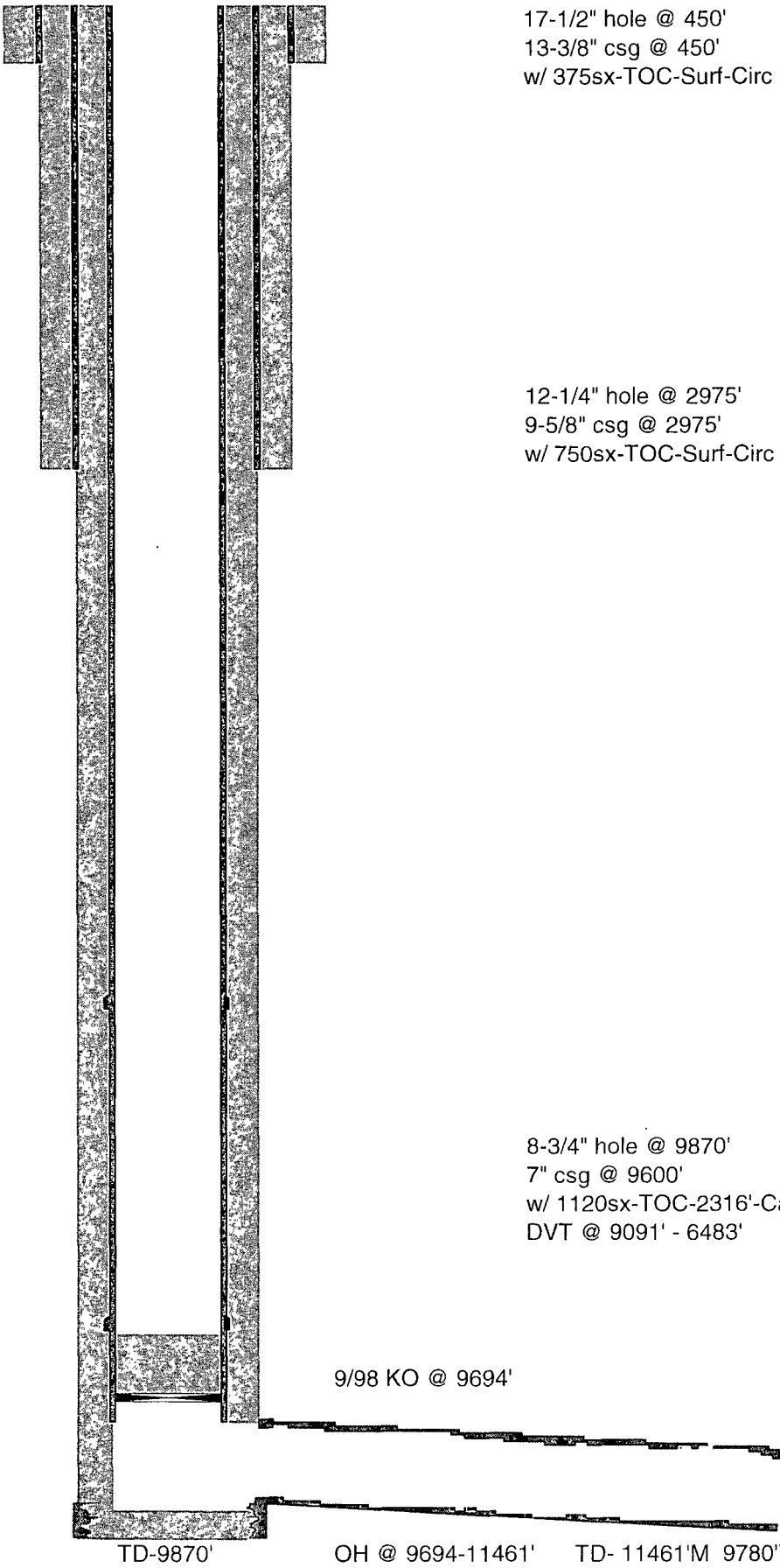
Type or print name \_\_\_\_\_ E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717  
For State Use Only

APPROVED BY: Richard Innes TITLE Compliance Officer DATE 8/21/12  
Conditions of Approval (if any):

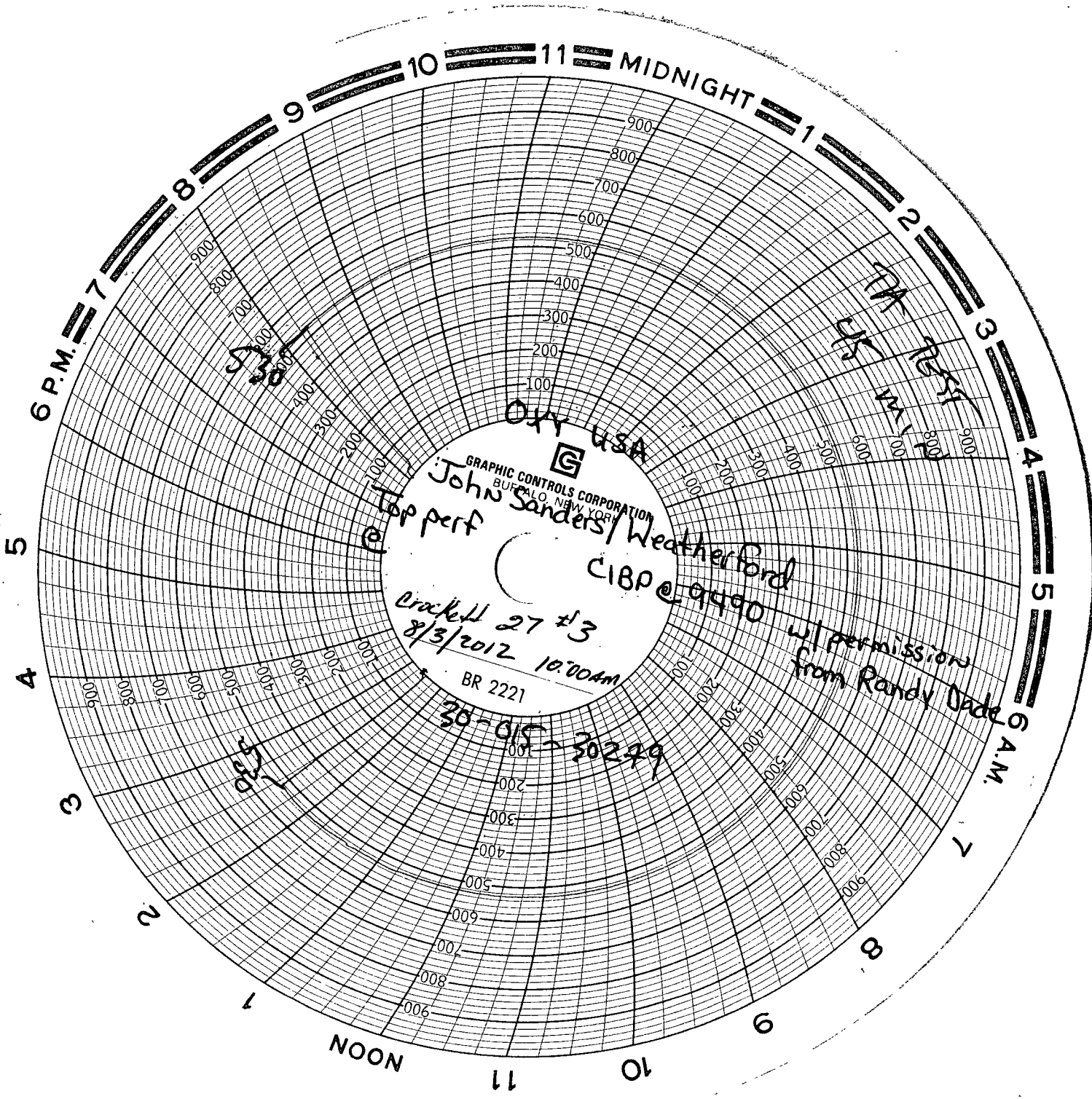
David Crockett 27 State #3

Date	Remarks
7/19/12	RUPU, unhung well. RU floor, tongs and guard rails. Secured well and SION.
7/20/12	POOH LD rods, pump did not come out of hole. Secured well and SION.
7/23/12	MI RU WL, RIH & shot drain holes @ 9341', POOH w/ WL, NDWH, Rel TAC, NUBOP, Begin to POOH w/ tbg. Secured well and SION.
7/24/12	Cont POOH w/ tbg, well had 2 jts 4-1/2 casing on bottom as mud anchor. Waited on slips and safety clamp to arrive on location. LD 2 MA jts. RIH w/ 6-1/8" bit, 6-1/8" mill w/ 2-7/8" tbg to 9490'. Tagged up solid and could not make any hole. POOH w/30 stands. Secured well and SION.
7/25/12	Cont POOH w/tubing and LD bit and mill. PU & RIH w/ 6-1/8" bit, bailer equipment and tbg to 9490'. Tagged up, RU swivel, worked bailer and cleaned from 9490 to 9495. Could not make any more hole. RD swivel. Secured well and SION.
7/26/12	RU swivel, worked bailer & tried to make hole, could not make any hole past 9495. Called NMOCD & got permission from Randy Dade to TA well @ 9495. RD swivel. POOH w/tbg and LD bit and bailer. PU & RIH w/ 7" CIBP. Secured well and SION.
7/27/12	Cont RIH w/CIBP and to 9490' & set. Loaded well w/330 bbls, plug or casing leaked, pump 1BPM @ 500 psi. POOH w/75 stands. Secured well and SION.
7/30/12	POOH w/ setting tool, RIH w/ 7" compression packer, set @ 4500', pumped 80 bbls down tbg, ran out of water. Secure well and SION.
7/31/12	Reset packer and test holding above 4500', leaking below. RIH with packer to 9478', Test CIBP, holding. Isolated leak between 9352'-9383'. Pressured up to 800#, couldnt establish a rate, pressure bled from 700# to 550# in 1-1/2 minutes. Secure well and SDTM.
8/1/12	Open well, no pressure. Jon Sanders w/ Weatherford spoke with TC Shappard-NMOCD and got the OK to pump 75sx CI H cmt on CIBP to stop the leak. POOH w/ tbg and pkr, RIH w/ tbg. Secure well and SION.
8/2/12	Open well, no pressure. WO cmt. RU cmt equip and frac tank, M&P 75sx CI H cmt, PUH to 8114' rev circ clean, PUH to 6322', WOC, Secure well and SION.
8/3/12	Open well, no pressure, RIH and tag cmt @ 9163'. Circ 340bbls pkr fluid, Test to 530psi, got good chart. POOH LD tbg. Secure well and SION.
8/6/12	Cont POOH & LD tbg, NDBOP, RDPU.

OXY USA WTP LP - Current  
David Crockett 27 State #3  
API No. 30-015-30279



75sx cmt @ 9490-8163' Tagged  
CIBP @ 9490'



OKY USA  
GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK  
John Sanders/Weatherford  
CIBP@9490  
w/ permission from Randy Dade  
BR 2221  
30-015-30279  
Crackell 27 #3  
8/3/2012 10:00AM