Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD	Artesia
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FORM APPROVED

OMB NO. 1004-0133 Expires. July 31, 2010
Lease Serial No.
NMLC069513A

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

Γ	If Indian	Allottee	or Tribe	Name

abandoned we	6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 891000303X					
SUBMIT IN TRI						
Type of Well		8. Well Name and No. PLU PHANTOM BANKS 3 26 30 USA 1H				
Name of Operator Contact. ERIN CARSON CHESAPEAKE OPERATING INC E-Mail: erin.carson@chk.com				9. API Well No 30-015-39932-	9. API Well No 30-015-39932-00-S1	
3a. Address		3b. Phone No. (includ		10 Field and Pool, or Exploratory		
OKLAHOMA CITY, OK 7315		Ph: 405-935-2896	•	WILDCAT		
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)			11. County or Parish.	11. County or Parish, and State	
Sec 3 T26S R30E SWSE 300	PFSL 1980FEL		EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATU	JRE OF NOTICE,	REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			· #10-	
☐ Notice of Intent	☐ Acidize	Deepen	□ Prod	uction (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	Fracture Tre	eat Recl	amation	☐ Well Integrity	
Subsequent Report Subsequent Re	☐ Casing Repair	☐ New Constr			Other	
☐ Final Abandonment Notice	Change Plans	□ Plug and Al	_	porarily Abandon		
13. Describe Proposed or Completed Op	Convert to Injection	□ Plug Back		er Disposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for CONFIDENTIAL	d operations. If the operation resul bandonment Notices shall be filed	ts in a multiple compl	etion or recompletion in	n a new interval, a Form 31 ation, have been completed	60-4 shall be filed once I, and the operator has	
PERF & FRAC: 5/1/12: MIRU workover rig. N 5/2/12: Run Cement Bond Lo 5/3/12: RIH w/ bit to 12,866?. 5/4/12: Drill out casing shoe	og from 7800? to 2950? TII Drill cement and float collar and 7? of formation to 12,96	r. Circulate tbg cle 63?.	an.	REC	EIVED 19 2012 CD ARTESIA	
Additional Remarks 5/7-5/12/12: Set CFBP @ 12. 52,288 Bbl, 2,617,020# sand	942?. Perforate Avalon: 8,6	44-12,922?. Frac	w/ 21,360 gal 15%	HCI ARDade 6/26 CCOpied for reco	//2	
14. Thereby certify that the foregoing i	Electronic Submission #13	E OPERATING ÎNC	sent to the Carlsb	tion System ad		
Name (Printed/Typed) ERIN CA	RSON	Title	AUTHORIZED R	EPRESENTATIVE		
Signature (Electronic	Submission)	Date	06/05/2012			
	THIS SPACE FOR	R FEDERAL OR	STATE OFFICE	USE		
Approved By ACCEPT	ED	Title	AMES A AMOS SUPERVISOR EPS	3	Date 06/17/2012	
Conditions of approval, if any, are attach certify that the applicant holds legal or each which would entitle the applicant to conditions.	quitable title to those rights in the s	ubject lease	: Carlsbad			

Additional data for EC transaction #139777 that would not fit on the form

32. Additional remarks, continued

5/14-5/15/12: TIH w/bit and cleaned out to PBTD. POH w/bit. 5/16/12: Wireline set packer @ 7,750 w/ pump out plug. RIH w/ 2-7/8 tbg w/On/Off tool. 5/17/12: Continue to RIH w/tbg. Circulate packer fluid. Latch on to packer. Test annulus to 5000 psi. Pump off Plug,

CHK PN 640121