

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-39372
2. Name of Operator Devon Energy Production Company, L.P.		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 333 W. Sheridan, Oklahoma City, OK 73102		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>I</u> : <u>2145</u> feet from the <u>south</u> line and <u>170</u> feet from the <u>East</u> line Section <u>21</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>Eddy</u> County		7. Lease Name or Unit Agreement Name Diamond PWU 22
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3332.5' GR		8. Well Number 3H
9. OGRID Number 6137		10. Pool name or Wildcat Turkey Track; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Spud Report <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

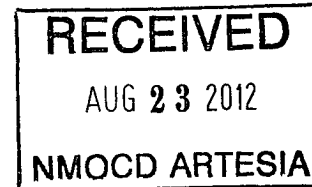
4/04/2012: MIRU. Spud well @ 2345 hrs. TD 17-1/2" hole @ 208'.

4/05/2012: RIH w/5 jts 13-3/8" 48E H-40 STC csg & set @ 208'. Lead w/255' sx Cl "C" cmt, yld 1.35 cf/sx. Disp w/26 bbls FW. Circ 142 sx cmt to surf. WOC NU BOP. Test BOP, Blinds, CK Manifold 250 psi L; 3000 psi H.

4/8/2012: TD 12-1/4" hole @ 3509'. RIH w/95 jts 9-5/8" 40# J-55 LTC csg & set @ 3509'. Lead w/1000 sx CL C, yld 1.73 cf/sx. Tail w/300 sx Cl C, yld 1.38 cf/sx; displ w/262 bbls FW. Circ 102 sx to waste pit. NU BOP'S & Test, CK Manifold, floor valves & BOP'S TO 5000 psi H, 250 psi L. Test annular to 2500 psi H, 250 psi L. Held all tests for 10 min.

4/19/2012: TD 8-3/4" prod hole @ 12,927'. CHC. RIH w/131 jts 5-1/2" 17# HCP-110 BTC & 162 jts 5-1/2" HCP-110 LTC csg, set @ 12,908'. CHC. 1st lead w/400 sx Cl H, yld 2.45 cf/sx, 2nd Lead w/480 sx Cl "C", yld 2.00 cf/sx. Tail w/1290 sx Cl "C" cmt, yld 1.28 cf/sx; disp w/354 bbls 2% KCL; had full returns. TOC @ 1206'.

4/21/2012: RDMO. Release Rig @ 1500 hrs.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Patti Riechers TITLE: Regulatory Specialist DATE: 8/20/2012

Type or print name: Patti Riechers E-mail address: patti.riechers@dvn.com PHONE: 405-228-4248

For State Use Only

APPROVED BY: RD Wade TITLE: Asst H Supervisor DATE: 8/23/12

Conditions of Approval (if any):
Provide pressure test on csg