District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Río Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

Form C-104

Revised August 1, 2011

1220 S. St. Fran	cis Dr.,					Santa Fe, N LOWABLE		ГНС	ORIZA'	TION	гот	RAN	ISPORT
<sup>1</sup> Operator n			<sup>2</sup> OGRID Number										
	C te 100			<sup>3</sup> Reason for Filing Code/ I NW/5/20/2012									
<sup>4</sup> API Number 30 – 015-4		<sup>5</sup> Pool Burcl			•			<sup>6</sup> Pool Code 97918					
<sup>7</sup> Property C 308	086			perty Nan	ne	Burch Kee	eely Unit				<sup>9</sup> Well Number 656		
II. 10 Su						I							
н 19		n To	7S   30E		Lot Idn	Feet from the 2007	e North Line		947	Feet from the 947		t line	County Eddy
Ul or lot no.	Dottom Hole			<del></del>		Feet from the North lin		ie	e Feet from the		West line		County
12 Lse Code 13 Produc		ducing M Code P	1ethod	Da	onnection ate 6/12	n 15 C-129 Permit Numb		<sup>16</sup> C-129 Effective		fective D	Date 17 C		-129 Expiration Date
III. Oil and (		Fas Transporters											
18 Transpor OGRID		<sup>19</sup> Transporter Name										<sup>20</sup> O/G/W	
15694			and Address ConocoPhillips Company										0
					3401 E Farmington								
36785				stream Suite 2500						G			
\$ 3						Denver, (	CO 80202						
		•					RECEIV						2
							AUG			<b>23</b> 20			
							NMOCD ARTESIA						
IV. Wel	l Con	pletio	n Dat	a									
<sup>21</sup> Spud Da 4/06/12		<sup>22</sup> Ready Date 5/14/12				<sup>23</sup> TD 4766	<sup>24</sup> PBTD 4703		<sup>25</sup> Perforation 3210-4500			<sup>26</sup> DHC, MC	
<sup>27</sup> Ho	e <sup>28</sup> Casing			g & Tubir	ng Size	<sup>29</sup> Depth S		Set			<sup>30</sup> Sacks Cement		
1	1			13.375		330					400		
	8.625					1309				500			
7.				5.5		4653						900	
					875 tbg		4538						
V. Well  31 Date New			s Delive	ery Date	33 r	Test Date	<sup>34</sup> Test	Lena	th	35 Tha	Proce	ure T	<sup>36</sup> Csg. Pressure
6/06/12			6/06/12			5/07/12	24		CII	35 Tbg. Pressure 70		ure	70
<sup>37</sup> Choke Size		<sup>38</sup> Oil 30			39	Water 40 Gas 68 128							<sup>41</sup> Test Method P
						Division have			OIL CC	NSERV	ATION	DIVIS	ION
been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:							Approved by:		/	//	P	here	
Printed name:							Title:						
Brian Maiorino Title:							Approval Date:						
Regulatory Analyst							ripprovai Date	•		5/2	1/20	12	
E-mail Address Bmaiorino@co					/ /	,							
Date: Phone:													
8/21/12 432-221-0467													