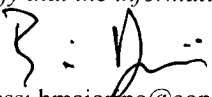


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-015-30729								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17.13.K NMAC)						5. Lease Name or Unit Agreement Name State S-19				
						6. Well Number: #12				
						<div style="font-size: 24pt; font-weight: bold; margin: 5px 0;">RECEIVED</div> <div style="font-size: 18pt; font-weight: bold; margin: 5px 0;">AUG 24 2012</div> <div style="font-size: 18pt; font-weight: bold; margin: 5px 0;">NMOCD ARTESIA</div>				
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator COG Operating LLC						9. OGRID. 229137				
10. Address of Operator One Concho Center 600 W. Illinois Avenue Midland, TX 79701						11. Pool name or Wildcat Empire, Glorieta, Yeso				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	19	17S	29E		990	South	990	East	Eddy
BH:										
13. Date Spudded 11/29/99	14. Date T.D. Reached 6/30/12	15. Date Rig Released 7/10/12			16. Date Completed (Ready to Produce) 8/02/12			17. Elevations (DF and RKB, RT, GR, etc) 3676' GR		
18. Total Measured Depth of Well 5450'		19. Plug Back Measured Depth 5390'			20. Was Directional Survey Made? yes			21. Type Electric and Other Logs Run RCBGR CCL, SGRIC TDSN		
22. Producing Interval(s), of this completion - Top, Bottom, Name 4480-5250										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB / FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		48#		348		17.5		350 sx		
8.625		24#		857		12.25		425 sx		
5.5		15.5#		4218		7.875		725 sx		
24 LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
4.0	4146	5439	125							
25 TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
2.875	4133									
26. Perforation record (interval, size, and number) 5010-5210, 1 spf, 0.34, 26 shots 4710-4910, 1 spf, 0.34, 26 shots 4410-4610, 1 spf, 0.34, 26 shots 3854-4124, cmt squeezed closed										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See Attachment See Attachment										
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod or Shut-in)			
8/03/12		Pumping, 2 1/2" x 1 3/4" x 16'					Producing			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
8/08/12	24			64	5	117	78.1			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)				
70	70		64	5	117	37.7				
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold							30. Test Witnessed By Kent Greenway			
31. List Attachments Logs, C-103, C-144, Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Regulatory Analyst		Date 8/23/12		
		Brian Maiorino								
E-mail Address: bmaiorino@concho.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1621'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2300'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3738'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 4649'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

***Attachment: #27**

5010-5210, Acidize w/2500 gal 15%, Frac w/ W/114,442 gals Delta frac carrying 172,540 lbs 16/30 white + 29,520 lbs CRC

4710-4910', Acidize w/1500 gal 15%, Frac w/ 124,992 gals Delta frac carrying 143,020 lbs 16/30 white+29,520 lbs CRC

4410-4610', Acidize w/1500 gal 15%, Frac w/106,839 gals Delta frac carrying 154,5471bs 16/30 ottawa+ 25,884 CRC

3854-4124', Squeezed perms w/300 sacks class Cw/3% CACL12 + 5#/SK Gillsonite followed by 300 sack Class C neat