

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-32241 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name State S-19 6. Well Number. #8			
7. Type of Completion. <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								<div style="border: 2px solid black; padding: 5px; font-size: 1.2em; font-weight: bold;">RECEIVED</div> <div style="border: 1px solid black; padding: 2px; font-size: 0.8em;">AUG 21 2012</div> <div style="border: 1px solid black; padding: 2px; font-size: 0.8em;">NMOCD ARTESIA</div>			
8. Name of Operator COG Operating LLC											
10. Address of Operator One Concho Center 600 W. Illinois Avenue Midland, TX 79701								11. Pool name or Wildcat Empire;Glorieta, Yeso			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	N	19	17S	29E		950	South	1895	West	Eddy	
BH:											
13. Date Spudded 6/10/02		14. Date T D. Reached 6/01/12		15. Date Rig Released 6/22/12		16. Date Completed (Ready to Produce) 7/12/12		17. Elevations (DF and RKB, RT, GR, etc) 3675' GR			
18. Total Measured Depth of Well 5426'				19. Plug Back Measured Depth 5335'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run RCBGR/CCL, SGICTDSN			
22. Producing Interval(s), of this completion - Top, Bottom, Name 4480-5250											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13.375		48#		338		17.5		350 sx			
8.625		24#		829		12.0		475 sx			
5.5		17#		4341		7.875		900 sx			
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN						
4.0	4184	5398	150								
25. TUBING RECORD											
SIZE	DEPTH SET		PACKER SET								
4.0	4184										
26. Perforation record (interval, size, and number)											
5060-5250, 1 spf, 0.34, 24 shots											
4770-4960, 1 spf, 0.34, 24 shots											
4480-4670, 1 spf, 0.34, 26 shots											
3800-4153, cmt squeezed closed											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
See Attachment						See Attachment					
28. PRODUCTION											
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)				
7/14/12			Pumping, 2 1/2" x 1 1/2" x 20' RHBC HVR pump				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio				
7/18/12	24			45	15	107	333.3				
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)					
70	70		45	15	107	37.7					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By				
Sold							Kent Greenway				
31. List Attachments											
Logs, C-103, C-144, Survey											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit											
33. If an on-site burial was used at the well, report the exact location of the on-site burial.											
Latitude			Longitude			NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature			Printed Name		Title		Regulatory Analyst		Date 8/15/12		
B. Ma			Brian Maiorino								
E-mail Address: bmaiorino@concho.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 746'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1008'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1586'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2269'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3707'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 4649'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

***Attachment: #27**

5060-5250, Acidize w/2500 gal 15%

4770-4960', Acidize w/1500 gal 15%, Frac w/116,163 gals Delta Frac carrying 144,686 lbs 16/30 ottawa+ 31,905 lbs SLC

4480-4670', Acidize w/1500 gal 15%, Frac w/114,876 gals Delta frac carrying 147,175 lbs 16/30 ottawa + 34,057 lbs SLC

3800-4153', Cmt squeeze w/150 SX OF HALCEM W/ .5% LAP-1, .6% CFR-3,.25 LBM D-AIR 5000, 5% HR-601, .25 LBM POLY-E-FLAKE