

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S. First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
		1. WELL API NO. 30-015-38306								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)				5. Lease Name or Unit Agreement Name Wyatt Draw 13 MD						
<input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)				6. Well Number. 1H						
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED AUG 23 2012 NMOCD ARTESIA </div>						
8. Name of Operator Mewbourne Oil Company										
10. Address of Operator PO Box 5270 Hobbs, NM 88241				11. Pool name or Wildcat N. Seven Rivers, Glorieta Yeso 97565						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	24	19S	25E		250	North	350	West	Eddy
BH:	D	13	19S	25E		344	North	359	West	Eddy
13. Date Spudded 06/24/12	14. Date T D Reached 07/05/12	15. Date Rig Released 07/07/12			16. Date Completed (Ready to Produce) 08/14/12			17. Elevations (DF and RKB, RT, GR, etc) 3422' GL		
18. Total Measured Depth of Well 7482' (MD) 2691' (TVD)			19. Plug Back Measured Depth 7460' (MD) 2691' (TVD)			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR		
22. Producing Interval(s), of this completion - Top, Bottom, Name 3092' MD (2715' TVD) - 7460' MD (2691' TVD) Yeso										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		36#		780'		12 1/4"		546		Surface
7"		26#		3063' MD (2715' TVD)		8 3/4"		500		Surface
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
4 1/2"	2813' (MD)	7460' (MD)	NA				SIZE	DEPTH SET	PACKER SET	
	2669' (TVD)	2691' (TVD)					2 7/8"	2269'	NA	
26. Perforation record (interval, size, and number) 20 Ports 3092' MD (2715' TVD) - 7460' MD (2691' TVD)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3092' - 7460' MD Frac w/1,898,904 gals Linear Gel & 924,541# 20/40 sand				
28. PRODUCTION										
Date First Production 08/14/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod or Shut-in) Producing				
Date of Test 08/20/12	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs	Oil - Bbl 121	Gas - MCF 65	Water - Bbl 891	Gas - Oil Ratio 537			
Flow Tubing Press 180	Casing Pressure 90	Calculated 24-Hour Rate	Oil - Bbl 121	Gas - MCF 65	Water - Bbl. 891	Oil Gravity - API - (Corr) 38.6				
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold							30. Test Witnessed By Nick Thompson			
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, C102, Pkr port & C-144 CLEZ closure										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Jackie Lathan			Printed							
Signature <i>Jackie Lathan</i>			Name Hobbs Regulatory		Title		08/20/12		Date	
E-mail Address: jathan@mewbourne.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 612'	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. San Andres 922'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Glorieta 2502'	T. Gr. Wash	T. Dakota	
T. Yeso 2672	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T. 7482' TD (MD)	T. Chinle	
T. Cisco (Bough C)	T. 2691' TD (TVD)	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology