District I
1625-N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000-Rio Brazos Road, Aztec, NM 87410
District IV
1220-S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division. 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

	(:	See Rule 19.15.18.12 NMAC:	and Rule	19.15.7.37 NMAĆ)	<u> </u>	
A.	Appliçant	LINN OPERATING				
	whose address is _	600 Travis Street, Suite 5	5100, H	ouston, TX 77002		,
	hereby requests an	exception to Rule 19.15;18	.12 for	90		days or until
	November 24 , Yr 2012, for the following described tank battery (or LACT).					ank battery (or LACT):
	Name of Lease	State A & B; State B Bat	tery	Name of Pool: Gray	burg Ja	ckson;SR-Q-G-A
	Location of Batter	y: Ünit Letter J Se	ection_	16 Township _	<u>178</u>	_Range _31E_
	Number of wells p	producing into battery:	11 ( see	attached list)		
B.	Based upon oil production of State A &B 45bbls/State B 22bbls barrels per day, the estimated * volume					
	of gas to be flare;	s <u>65 MCF</u> ; Value <u>\$182. p</u>	er day.			
C.	Name and location of nearest gas gathering facility:  RECEIVED					
	Frontier's sales po	oint on lease				AUG <b>2 8</b> 2012
D.	Distance. 0 Estimated cost of connection: No other options NMOCD ARTESI					NMOCD ARTESIA
E.	This exception is requested for the following reasons:  Frontier will not take gas due of high H2S confent. LINN is working with chemical companies to reduce H2S content to enable LINN's gas to be sold through Frontier pipeline.					
	·		·		inga 1875.779/00000000000000000000000000000000000	
OPERATOR			OIL-C	ONSERVATION DI	VISIOÌ	V .
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				ved Until Nov 3	30,	,2012
Signature Allana Printed Name				BRDad	2	
& Title Terry B. Callahan (Regulatory Specialist III) E-mail tcallahan@linnenergy.com				DIST I Sc	Dew	1512
Date 08/24/2012 Telephone No. 281-840-4272			Date <u>c</u>	8/28/12	·	

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume:

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- **4.** Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.

#### Your initials here

/ / 2011

# APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 PAGE TWO (ATTACHMENT)

STATE B BATTERY	API#	
FOC B STATE #010	30-015-36254	_
FOC B STATE #011	30-015-36255	
STATE B #012	30-015-36256	

STATE A&B BATTERY	API#		
STATE A #001	30-015-05168		
STATE A #002	30-015-05169		
STATE A #003	30-015-10840		
STATE A #004	30-015-32917		
STATE B #001	30-015-05170		
STATE B #002	30-015-05172		
STATE B #004	30-015-05173		
STATE B #005	30-015-32874		