District I
1625 N. French Dr , Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88240
District III
1000 R10 Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, LM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	A.	ApplicantCimarex Energy Co. of Col	orado30-015-383399,	
	whose address is600 N Marienfeld St Suite 600 Midland TX 79701,			
Name of Lease _Maracas 22 State #2Name of Pool _Empire; Glorieta-Yeso, East Location of Battery: Unit Letter G Section 22 Township 17S Range 28E Number of wells producing into battery 1 B. Based upon oil production of 116 barrels per day, the estimated * volume of gas to be flared is 150 MCF; Value \$300 per day. C. Name and location of nearest gas gathering facility: D. Distance Estimated cost of connection E. This exception is requested for the following reasons: To Artesia, shut down for pipeline repair Estimated repairs 8 to 10 days OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature By		hereby requests an exception to Rule 19.15.1	8.12 for30 days beginning 8-17 or until	
Location of Battery: Unit Letter G Section 22 Township 17S Range 28E Number of wells producing into battery 1 B. Based upon oil production of 116 barrels per day, the estimated * volume of gas to be flared is 150 MCF; Value \$300 per day. C. Name and location of nearest gas gathering facility: D. Distance Estimated cost of connection F. This exception is requested for the following reasons: To Artesia, shut down for pipeline repair Estimated repairs 8 to 10 days OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature By By		DCP pipeline is repaired_, Yr _2012,	for the following described tank battery (or LACT):	
Number of wells producting into battery		Name of Lease _Maracas 22 State #2Name of Pool _Empire; Glorieta-Yeso, East		
B. Based upon oil production of116barrels per day, the estimated * volume of gas to be flared is150MCF; Value\$300per day. C. Name and location of nearest gas gathering facility: D. DistanceEstimated cost of connection		Location of Battery: Unit LetterG	Section22Township17SRange28E	
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OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature	, E.			
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Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature By	OPERATOR		OIL CONSERVATION DIVISION	
By	Division have been complied with and that the information given above		Approved Until Sept 30, 2012	
	Signature		By LDodg	
& Title. Chioe Alexander, Regulatory Admin Assistant	Printed Name & Title: Chloe Alexander Regulatory Admin Assistant			
E-mail Address: cdalexander@cimarex.com Date			5/20/20	
Date 8-17-12 Telephone No. 432-620-1938	Date 8-17-1	2 Telephone No. 432-620-1938		

RECEIVED
AUG 2 2 2012
NMOCD ARTESIA

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.