#### Form 3160-5 (August 2007)

(Instructions on page 2)

### OCD-ARTESIA

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NMNM34461

6. If Indian, Allottee or Tribe Name

### SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No Oil Well Gas Well Other Arco Federal No. 001 2. Name of Operator Freedom Energy, LLC 9. API Well No. 30-015-24590 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area Loco Hills:QU-GB-SA R649 N. 13th St. Lake Arthur, NM 88253 575-513-2334 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State 330 FNL & 2310 FEL B-21-18S-29E Eddv.NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Well Integrity Fracture Treat Reclamation Other Change of Operator New Construction Casing Repair Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) LRDude 8/29/12 accepted for record NMOCD This is notification of change of opeator on the above referenced well. Freedom Energy LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described. APPROVED Bond Coverage: NMB000323 NM 8000952 Former Operator: Finney Oil AUG 23 2012 Change of Operator Effective: 41-12-2010 ... NMOCD ARTESIA AUG 2 2 2012 11-1-2010 SEE ATTACHED FOR /s/ JD Whitlock Jr CONDITIONS OF APPROVAL BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Eugene Rogers** Title Owner/operator Date 01/27/2011 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by **Title** Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

#### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# **Conditions of Approval**

# Freedom Energy, LLC

Arco Federal #1 3001524590, NMNM34461

August 22, 2012

- Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.

43 CFR 3162.3-4 (C) requires that wells incapable of production in paying quantities be promptly plugged and abandoned....
Wells are not producing in paying quantities.

8. If a well is not capable of production in paying quantities submit Notice of Intent to P&A or submit documentation proving that well is capable of production in paying quantities within 30 of approval of change of operator.