Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECENTED

FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010

Lease Serial No.
NMLC028784C

	SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to re-enter a	AHG	22	2012
Dα	not use this form for proposals to drill or to re-enter:	ά'n	A4 ~	W 4 11

abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

	<u> </u>	·	NMOCD	<u>ARTESIA</u>						
SUBMIT IN TRI	PLICATE - Other instruct	tions on rev	erse side.		7 If Unit or CA/Agreer NMNM88525X	nent, Name and/or No				
1 Type of Well				8. Well Name and No. BURCH KEELY UN	JIT 699					
Oil Well Gas Well Ott		NINO.		9. API Well No						
Name of Operator COG OPERATING LLC	Contact. [E-Mail bmaiorino@			!	30-015-39551-00					
3a Address 550 WEST TEXAS AVENUE MIDLAND, TX 79701	SUITE 100	(include area cod 1-0467	e)	10. Field and Pool, or E BURCH KEELY-	xploratory GLORIETA-UPPER Y					
4 Location of Well (Footage, Sec., 7	T, R, M, or Survey Description,				11. County or Parish, a	nd State				
Sec 25 T17S R29E NENE 13	08FNL 600FEL	·		EDDY COUNTY,	NM					
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	DATA				
TYPE OF SUBMISSION		<u> </u>	ТҮРЕ С	OF ACTION						
Notice of Intent	Acidize	Deep Deep	pen	□ Product	tion (Start/Resume)	☐ Water Shut-Off				
□ Notice of Intent	Alter Casing	□ Frac	ture Treat	□ Reclam	ation	☐ Well Integrity				
Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recomp	olete	Other Drilling Operations				
Final Abandonment Notice	Change Plans	□ Plug	and Abandon	Tempor	arily Abandon	Drilling Operations				
	Convert to Injection	□ Plug	g Back Water Disposal							
determined that the site is ready for final inspection.) 6/11/12 TEST CSG & VALVE TO 3500# F/30MIN- TEST TO 5200# F/5MIN- GOOD TEST 6/12/12 PBTD@ 4613'- PERF PADDOCK@ 4370'-4600' -1SPF, 26 HOLES 6/13/12 Acidize Paddock w/ 2000 15%, Frac w/77K gal gel carrying 52,349# 16/30 brown- No siberprop 6/14/12 refrac Paddock w/114K gal gel carrying 112,358# 16/30 brown- 18,110# siberprop 6/19/12 RU WELLFOAR AIR UNIG. 30 MINS. TO BREAK CIRCULATION, RIH WITH A TOTAL OF 143 JTS. OF 2 78" TBG. AND 4 3/4" MILL TOOTH BIT. CLEANED OUT TO PBTD OF 4616'. CIRCULATE CLEAN										
ACCOPTED FOR PROCESSION OF PRO										
	Electronic Submission #1	PERATING L	.C, sent to the WEATHERFO	Carlsbad RD on 08/09/20	•					
Signature (Electronic	Submission)	Date 08/08/	/2012							
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE					
Approved By ACCEPT Conditions of approval, if any, are attach	ED	not warrant or	JAMES A TitleSUPER\			Date 08/19/2012				
certify that the applicant holds legal or ea which would entitle the applicant to cond	quitable title to those rights in the		Office Carlsb	ad						

Title 18 U S C Section 1001 and Title 43 U.S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #145308 that would not fit on the form

32. Additional remarks, continued

6/20/12 TIH WITH PROD. TBG. STRING. 2 7/8" BP, 2 JTS. TBG., D 2707-G DESANDER, 2 7/8" SN, 7 JTS. TBG., 2 7/8" X 5 1/2" TAC, 2 JTS. TBG., 2' MK SUB, 129 JTS. OF TBG. {ALL TBG. J55). ND BOP, SET TAC IN 18 PTS. TENSION@ 4343', NU LARKIN WELLHEAD. EOT 4557', SN. 4471'

6/21/12 RIH W/ GYS PUMP 21/2" X 1/2" X20' RHBC-HVR-TS, 7/8" X 1' PU SUB, {12) 11/2" C-BARS, {164) 7/8" N90 STEEL RODS, {1) 7/8' X 8' N90 SUB, 1 1/2" X 26' SMPR. LOAD AND TEST TBG. TO 500 PSI, TEST GOOD, RDMO, turn over to production