Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires. July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

5	Lease Serial No NMNM57274	-	
6.	If Indian, Allottee or Tribe Name		_

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SUBMIT IN TRI	7 If Unit or CA/Agreement, Name and/or No.								
Type of Well ☐ Gas Well ☐ Oth		8. Well Name and No HARACZ AMO FED 2H							
Name of Operator YATES PETROLEUM CORPO	n .		9. API Well No 30-015-36355-00-X1						
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	3b. Phone No Ph: 575-748 Fx: 575-748-			10. Field and Pool, or Exploratory COTTON DRAW					
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	n)		 ,	11. County or Parish, a	nd State			
Sec 24 T24S R31E SESW 50 32.197374 N Lat, 103.733625					EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHER	R DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE O					FACTION			
☐ Notice of Intent ☑ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	□ ^{New} □ Plug	ure Treat Construction and Abandon	Reclama	lete urily Abandon	□ Water Shut-Off □ Well Integrity □ Other □ Drilling Operations			
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 6/21/12 - Resumed drilling at 6/22/12 - TD 17-1/2" hole to 7 Class "C" + 0.125#/sx D130 + Tested casing to 1200 psi for resumed drilling. 6/29/12 - TD 12-1/4" hole to 4 4404'. Cemented with 1170 s 5% D044 + 0.2% D046 (yld 1 0.2% D201 + 5#/sx D042 + 50 pit. Tested casing to 1500 ps resumed drilling.	operations If the operation repandonment Notices shall be final inspection.) 7:00 PM. 11'. Set 13-3/8" 48# J-59 0.2% D46 + 3#/sx D42 (30 min, good. WOC 25 404' at 5:45 PM. Set 9-5 ix 35:65:6 Poz "C" + 0.39 99, wt 12.8). Tailed in w 7/8 D044 + 0.2% D046 + 0 i for 30 min, good. WOC	sults in a multiple led only after all results in a multiple of ST&C casing yld 1.34, wt 14 hrs 15 min. Results 36#, 40# J 6 D112 + 0.125 ith 360 sx 50/50.2% D065 (yld	at 711'. Ceme 8). Circulated educed hole to 55 HCK-55 LT 5#/sx D130 + 6 0/ Poz "C" + 0. 1.37, wt 14.2).	ented with 78 and 360 sx to pit 12-1/4" and 18 C casing at 125#/sx D130 Circulated 3 e to 8-3/4" ar	o sx /sx D042 NMO(0 + Sys sx to add Sys	0-4 shall be filed once			
, , , ,	Electronic Submission # For YATES PETRO itted to AFMSS for process	OLEUM CORP	RATION, sent t AH MCKINNEY	to the Carlsba on 07/13/2012	d				
The state of the s			THE TREE TO	LIONINO	JOI LIVIOUR				
Signature (Electronic	Submission)		Date 07/12/2	2012					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	BE				
Approved By ACCEPT	ED		JAMES A TitleSUPERVI			Date 07/22/2012			
Conditions of approval, if any, are attache ertify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in th		Office Carlsba	ıd					
States any false fictitions or fraudulent	USC Section 1212, make it	a crime for any pe	rson knowingly an	d willfully to m	ake to any department or	agency of the United			