Form 3160-3 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

SUNDRY Do not use thi abandoned wel		NMLC029415B 6 If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side.	7 If Unit or CA/Ag	reement, Name and/or No		
Type of Well ☐ Gas Well ☐ Oth		8 Well Name and No NOSLER FEDERAL 1				
2 Name of Operator BURNETT OIL COMPANY IN	9 API Well No 30-015-38633	9 API Well No 30-015-38633-00-S1				
3a Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68) 10 Field and Pool, 6 FREN	Field and Pool, or Exploratory FREN				
4 Location of Well (Footage, Sec., T	11 County or Paris	h, and State				
Sec 12 T17S R31E NENW 33	EDDY COUN	TY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF 1	NOTICE, REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	. TYPE OF ACTION					
Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity		
Subsequent Report ■	☐ Casing Repair	■ New Construction	Recomplete	Other Production Start-up		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	r roduction start-up		
	Convert to Injection		☐ Water Disposal			
13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)						
5/23/12 - RIH 6 1/8? BIT, 4 - 4 1/8? DC, TAG DV TOOL @ 2620?, DO DV TOOL, TEST TO 1500# (GOOD), RIH 90 JTS, SD						
5/30/12 - RUN GYRO LOG 6671' TO SURFACE, RD WL, MOVE SCIENTIFIC WL TO PUCKETT NORTH 9, RUN GYRO LOG 3349' TO SURFACE, RU HALLIBURTON WL ON NOSLER FED 1, RUN WAVE SONIC LOG 6660' TO 3300', POOH, RUN RADIAL CMT BOND LOG, GAMMA RAY, CCL 6668' TO 3300', PRESSURE CSG TO 500 PSI, POOH, RIH TBG, NDBOP, NU WELLHEAD, RDMO						
6/7/12 - PERFORATE 16 INT 5841', 5848', 5865', 5874', 5904', 5935', 5945', 59	•	, 5700', 5706', 5717', 5810', 5	815', 5825', 5836',	RECEIVED		

Accepted for record

NMOCD 32)acle 8/39/12

14	I hereby certify that th	e foregoing is true and correct			111 5014	
Electronic Submission #142695 verified by the BLM Well Information System						
		For BURNETT OIL COMPAN			ar.	
		Committed to AFMSS for processing by BEVERLY	Y WEAT	HERFORD on 07/11/2012 (12BMW025/	SE)	
1	Name (Printed/Typed)	LESLIE M GARVIS	Title	REGULATORY COORDINATOR		
						
			n.	07/11/00/0		
5	Signature	(Electronic Submission)	Date	07/11/2012		
THIS SPACE FOR FEDERAL OR STATE OFFICE LISE						

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Approved By ACCEPTED	JAMES A AMOS _{Title} SUPERVISOR EPS	Date 07/22/2012
Conditions of approval, if any, are attached Approval of this notice does not warrant or		

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office Carlsbad

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Additional data for EC transaction #142695 that would not fit on the form

32. Additional remarks, continued

6/8/12 - SPOT 250 GAL 15% NEFE ACROSS PERFS, PULL PKR ABOVE PERFS, SET PKR @ 5581', ACIDIZE W 2500 GAL 15% NEFE & 72 BALL SEALERS

6/11/12 - SLICKWATER FRAC W/1,353,282 GALS (201,600 GALS PW, 1,151,682 GALS FW), 40,151# 100 MESH, 378,532# 40/70 SAND

6/13/12 - INSTALLED 175 JTS 2 7/8" J-55 5546', SN 5547', ESP 5601', DESANDER 5605', 2 JTS 2 7/8" J-55 5668'

6/18/12 - FIRST DAY OF PRODUCTION 06/18/12 50 BO, 1310 BLW, 24 MCF, 1667 BHP, 3804' FLAP, 15,612 BLWTR, 20# CSG, 250# TBG 57 HZ

7/3/12 - 24 HR TEST 126 BO, 1010 BLW, 905 MCF, 1210 BHP, 2263' FLAP, 1,096 BLWTR, 220# CSG, 300# TBG, 57 HZ