

Submit To Appropriate District Office Two Copies District I 1625 N French Dr Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
		1 WELL API NO. 30-015-39782			2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3 State Oil & Gas Lease No								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5 Lease Name or Unit Agreement Name Pinto 36 State Com			<div style="border: 2px solid black; padding: 5px; width: fit-content; margin: auto;"> RECEIVED AUG 30 2012 NMOCD ARTESIA </div>			
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6 Well Number 3H						
8 Name of Operator COG Operating LLC				9 OGRID 229137						
10 Address of Operator One Concho Center 600 W Illinois Avenue Midland, TX 79701				11 Pool name or Wildcat Penasco Draw, San Andres, Yeso						
12 Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	36	18S	25E		150	North	2260	East	Eddy
BH:	O	36	18S	25E		336	South	2292	East	Eddy
13 Date Spudded 4/20/12	14 Date T D Reached 5/07/12	15 Date Rig Released 5/10/12		16 Date Completed (Ready to Produce) 6/14/12			17 Elevations (DF and RKB, RT, GR, etc) 3465' GR			
18 Total Measured Depth of Well 6917'		19 Plug Back Measured Depth		20 Was Directional Survey Made? Yes			21 Type Electric and Other Logs Run HRLA, TDLDCN			
22 Producing Interval(s), of this completion - Top, Bottom, Name 2507'-6776'										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9.625		36#		1226		12 25		1050 sx		
5.50		17#		6817		8 75		570 sx		
24 LINER RECORD						25 TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2.875	1703			
26 Perforation record (interval, size, and number) 2507'-6776', 17 open frac ports						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						2507'-6776'		5000 gal 15% Acid Frac w/157,975 gals of waterfrac		
								1,272,349 gals gel, 1,740,701# 20/40 brown +		
								362,700# 30/50 SLC+42,000# mesh		
28 PRODUCTION										
Date First Production 7/04/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, ESP				Well Status (Prod or Shut-in) Producing				
Date of Test 7/11/12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 110	Gas - MCF 50	Water - Bbl 400	Gas - Oil Ratio 455			
Flow Tubing Press 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl 110	Gas - MCF 50	Water - Bbl 400	Oil Gravity - API - (Corr) 39.9				
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold							30 Test Witnessed By Kent Greenway			
31 List Attachments Logs, C-102, C-103, C-144, Directional Survey										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Regulatory Analyst		Date		8/28/12
E-mail Address		bmaiorino@concho.com								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T Anhy	T Canyon	T Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn "B"
B Salt	T. Atoka	T Fruitland	T Penn. "C"
T Yates	T Miss	T Pictured Cliffs	T Penn. "D"
T 7 Rivers	T Devonian	T Cliff House	T Leadville
T. Queen	T Silurian	T Menefee	T Madison
T. Grayburg 415'	T Montoya	T Point Lookout	T. Elbert
T. San Andres 692'	T Simpson	T. Mancos	T. McCracken
T. Glorieta 2098'	T. McKee	T Gallup	T. Ignacio Otzte
T Paddock	T Ellenburger	Base Greenhorn	T. Granite
T Blinebry	T Gr Wash	T. Dakota	
T Tubb	T Delaware Sand	T. Morrison	
T Drinkard	T. Bone Springs	T. Todilto	
T Abo	T. Abo Shale	T. Entrada	
T Wolfcamp	T. Yeso 2150'	T. Wingate	
T. Penn	T	T Chinle	
T Cisco (Bough C)	T	T Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from..... .to.

No. 3, from.....to.....

No. 2, from.to.....

No. 4, from... ..to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology