Office <u>District I</u>	State of New Mexico	Form C-103
	Energy, Minerals and Natural Resources	June 19, 2008 WELL API NO.
1625 N French Dr , Hobbs, NM 88240 <u>District II</u>	OH CONCERNATION DIVIGION	30-015-39923
1301 W Grand Ave, Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505	STATE STATE STATE
<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM	Sama re, NW 87303	6. State Oil & Gas Lease No.
87505		X0-0647-0405
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR USE "APPLIC	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A SATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name D State
PROPOSALS) 1. Type of Well: ⊠Oıl Well □	Gas Well	8. Well Number ₀₇₃
2. Name of Operator		9. OGRID Number
Apache Corporation		873
3 Address of Operator 303 Veterans Airpark Lane, Suite 30	00 Midland TX 79705	10. Pool name or Wildcat Artesia, Glorieta-Yeso (O) / 96830
4. Well Location	oo iviidiana, 1% 10100	Artesia, Cioneta-reso (O) / 30000
Unit Letter O : 480 feet from the South line and 1805 feet from the East line		
Section 26	Township 17S Range 28E	NMPM County Eddy
********	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3669' GR	23211373
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		•
NOTICE OF IN	. 1	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WOF	RK
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE		
OTHER	OTHER COMPL	ETION 🗔
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
	rk) SEE RULE 1103 For Multiple Completions: A	ttach wellbore diagram of proposed completion
or recompletion.		
Apache completed this well, as fo		
Apache completed this well, as fo 5/02/2012 MIRUSU RIH w/bit or	n tbg	
Apache completed this well, as for 5/02/2012 MIRUSU RIH w/bit or 5/03/2012 DO DV tool @ 2950', 5/04/2012 POOH w/remainder the		25', 38', 50', 70', 4400', 16', 40', 65', 88' w/2
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