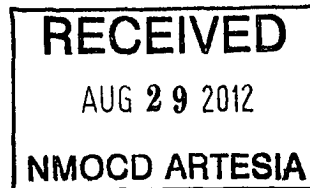


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>OIL CONSERVATION DIVISION</b> 1220 South St Francis Dr Santa Fe, NM 87505	<b>Form C-105</b> Revised August 1 2011
		1 WELL API NO 30-015-39961
		2 Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3 State Oil & Gas Lease No 648
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1 Reason for filing <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)		5 Lease Name or Unit Agreement Name East Millman Unit
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6 Well Number 242
8 Name of Operator Stephens & Johnson Operating Co		9 OGRID Number 19958
10 Address of Operator P O Box 2249, Wichita Falls, TX 76307		11 Pool name or Wildcat Millman-Yates-SR-QN-GB-SA East
12 Location Surface	Unit Letter A	Section 14
Township 19S	Range 28E	Lot 660
Feet from the North	N/S Line 574	E/W Line East
County Eddy		
13 Date Spudded 3/22/2012	14 Date T.D. Reached 3/29/2012	15 Date Rig Released 3/30/2012
16 Date Completed (Ready to Produce) 5/10/2012		17 Elevations (DF & RKB, RT, GR, etc.) 3417' KB
18 Total Measured Depth of Well 2715'	19 Plug Back Measured Depth 2685'	20 Was Directional Survey Made? No
21 Type Electric and Other Logs Run DLL, Density-Neutron		
22 Producing Interval(s), of this completion - Top, Bottom, Name 2201'-2485' Grayburg		
<b>CASING RECORD (Report all strings set in well)</b>		
CASINO SIZE	WEIGHT LB /FT	DEPTH SET
8 5/8"	24	300'
5 1/2"	15.50	2699'
<b>24 LINER RECORD</b>		
SIZE	TOP	BOTTOM
<b>25 TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET
2 7/8"	2543	
26 Perforation record (interval, size, and number) One shot at: 2201, 2204, 2207, 2210, 2213, 2293, 2301, 2304, 2307, 2310, 2385, 2388, 2391, 2429, 2430, 2433, 2435, 2437, 2439, 2455, 2457, 2459, 2461, 2463, 2479, 2482, 2485		
27 ACID, SHOT, FRACTURE, CEMENT, SOLEZ, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2201'-2485' 108,909 gals 10# Brine, 1000# 20/40 sand, 11,410# LiteProp 108 (14/40) 4000# Super LC 20/40 sand		
<b>28 PRODUCTION</b>		
Date First Production 5/10/2012	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2" x 16'	Well Status (Prod. or Shut-in) Producing
Date of Test 5/16/2012	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 58.0	Gas - MCF 75.0
Water - Bbl 197.0	Gas - Oil Ratio 1293	
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl 58.0	Gas - MCF 75.0	Water - Bbl 197.0
Oil Gravity - API - (Corr.) 40		
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		30 Test Witnessed By Mark Hope
31 List Attachments Deviation Survey, Dual Laterolog, Density-Neutron Log		
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit		
33 If an on-site burial was used at the well, report the exact location of the on-site burial Latitude Longitude NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature William M. Kincaid	Printed Name William M. Kincaid	Title Petroleum Engineer
E-mail address mkincaid@stoc.net	Date 6/5/2012	



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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T Anhy		T Ojo Alamo	T Penn "A"
T Salt		T Kirtland	T Penn "B"
B Salt		T Fruitland	T Penn "C"
T Yates		T Pictured Cliffs	T Penn "D"
T. 7 Rivers		T. Cliff House	T. Leadville
T. Queen	1680	T. Menefee	T. Madison
T. Grayburg	2017	T. Point Lookout	F. Elbert
T. San Andres	2488	T. Mancos	T. McCracken
T. Glorieta		T. Gallup	T. Ignacio Otzte
T. Paddock		Base Greenhorn	T. Granite
T. Blainebrv		T. Dakota	
T. Tubb		T. Morrison	
T. Drinkard		F. Todilto	
T. Abo		T. Entrada	
T. Wolfcamp		T. Wingate	
T. Penn		T. Chinle	
T. Cisco (Bough C)		T. Permian	

OIL OR GAS  
SANDS OR ZONES

No. 1, from ..... to ..... 1680'

No. 2, from ..... 2700 ..... to .....

No. 3, from ..... to .....

No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No 3 from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology