UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO 1004-0135

	July 31,
Lease Serial No	
NMNM11607	

SUNDRY N	OTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals.

abandoned well. Use form 3160-3 (APD) for such proposals.		6 If Indian, Allottee or Tribe Name			
SUBMIT IN TRII	PLICATE - Other instruc	tions on reverse side.		7 If Unit or CA/Agree	ement, Name and/or No
Type of Well ☐ Gas Well ☐ Oth	ner	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		8 Well Name and No BURTON 4 FED	COM 4H
 Name of Operator MEWBOURNE OIL COMPAN 		JACKIE LATHAN ewbourne com		9 API Well No 30-015-40204-0	00-X1
3a Address HOBBS, NM 88241		3b Phone No (include area code) Ph 575-393-5905 Fx 575-397-6252		10 Field and Pool, or Exploratory PARKWAY	
4 Location of Well (Footage, Sec., 7	, R, M, or Survey Description)		11 County or Parish,	and State
Sec 4 T20S R29E SENE 2120FNL 330FEL				EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	. TYPE OF ACTION				
□ Notice of Intent Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal		□ Water Shut-Off □ Well Integrity ☑ Other □ Drilling Operations
13 Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 06/25/12 TD 8 3/4" hole. Ran w/additives. Mixed @ 12 5 #/g w/1 20 yd. Plug down @ 8 30 WOC 18 hrs. Set wellhead sli	ally or recomplete horizontally, rk will be performed or provide to perations. If the operation resonand inspection. 8240' 7" 26# P110 BT&C w/2 01 yd Tail w/400 sk AM 06/25/12. Did not circle.	give subsurface locations and measing the Bond No on file with BLM/BL sults in a multiple completion or reced only after all requirements, incluing CSG Cemented with 700 sks s HalCem-H w/additives Mix comt. Ran temp survey indicates	ured and true ver A Required sub completion in a n iding reclamation as EconoCem- ted @ 15 6 #/ ating TOC @	rical depths of all perti sequent reports shall be ew interval, a Form 310 i, have been completed, HLH g 750'	nent markers and zones e filed within 30 days 60-4 shall be filed once

3000# & annular to 1500# for 30 minutes, held OK At 3 45 A M. 06/27/12, tested csg to 1500# for 30 minutes, held OK Drilled out with 6 1/8" bit.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Chart & schematic attached

Temperature survey attached

Bond on file NM1693, Nationwide

JUL 24 2012 NMOCD ARTESIA

14 Thereby certify	For MEWBOURN	702 verified by the BLM Well Information Syste E OIL COMPANY, sent to the Carlsbad BEVERLY WEATHERFORD on 07/11/2012 (128	
Name (Printed/T	Typed) JACKIE LATHAN	Title AUTHORIZED REPRESE	NTATIVE
Signature	(Electronic Submission)	Date 07/11/2012	
		FEDERAL OR STATE OFFICE USE	
Approved By	CCEPTED	JAMES A AMOS. _{Title} SUPERVISOR EPS	Date 07/21/2012
certify that the applic	al, if any, are attached Approval of this notice does no ant holds legal or equitable title to those rights in the su the applicant to conduct operations thereon		

Additional data for EC transaction #142702 that would not fit on the form

32. Additional remarks, continued