Subnet To Appropriate District Office State of New Mexico Form C-105 Two Copies July 17, 2008 Energy, Minerals and Natural Resources District I 1625 N French Dr., Hobbs, NM 88240 1. WELL API NO. District II 30-015-40521 1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division District III 2 Type of Lease 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410 ☐ STATE **⊠** FEE ☐ FED/INDIAN Santa Fe, NM 87505 3 State Oil & Gas Lease No 1220 S St Francis Dr , Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5 Lease Name or Unit Agreement Name 4 Reason for filing **EVEREST ESTATE 15 P FEE** ☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6 Well Number: #1 RECEIVED C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC) AUG 3 0 2012 Type of Completion ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER 9 OGRID 277558 8 Name of Operator: LIME ROCK RESOURCES II-A, L.P. NMOCD ARTESIA 10 Address of Operator c/o Mike Pippin LLC, 3104 N Sullivan, Farmington, NM 87401 11 Pool name or Wildcat Atoka, Glorieta-Yeso (3250) Unit Ltr E/W Line County Section Township Range Lot Feet from the N/S Line Feet from the 12.Location Surface: 26-E 990 Eddy 15 18-S South 580 East 985 RH. 18-5 26-E 347 East 15 South Eddy 13 Date Spudded 14 Date T D Reached 15 Date Drilling Rig Released 16 Date Completed (Ready to Produce 17 Elevations (DF and RKB. 8/9/12 8/19/12 8/21/12 8/29/12 RT, GR, etc) 3329' GR 18 Total Measured Depth of Well 21 Type Electric and Other Logs Run 19 Plug Back Measured Depth 20 Was Directional Survey Made? MD4318 Induction, Density/Neutron Yes 22 Producing Interval(s), of this completion - Top, Bottom, Name MD2548'-2830'-Upper Yeso, MD2876'-3176'- Upper Yeso, MD3244'-3552' - Middle Yeso, MD3620'-3954' - Lower Yeso **CASING RECORD** (Report all strings set in well) 23 WEIGHT LB /FT HOLE SIZE CASING SIZE DEPTH SET CEMENTING RECORD AMOUNT PULLED 8-5/8" 24# J-55 433' 12-1/4" 325 sx Cl C 05-1/2" 17# J-55 MD4310' 7-7/8" 325 sx 35/65 Poz/C $\overline{0}$ + 700 sx C LINER RECORD TUBING RECORD 24. 25 TOP **BOTTOM** SACKS CEMENT | SCREEN SIZE SIZE DEPTH SET PACKER SET MD4155' 2-7/8" Perforation record (interval, size, and number) 27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC Upper Yeso: MD2548'-2830', 43 holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Upper Yeso: MD2876'-3176', 44 holes MD2548'-2830' 2000 gals 7 5% HCL, fraced w/63,616# 16/30 & 9,859# Middle Yeso: MD3244'-3552', 49 holes 16/30 Siber prop sand in X-linked gel 2000 gals 7 5% HCL, fraced w/61,828# 16/30 & 12,551# MD2876'-3176' Lower Yeso: MD3620'-3954', 47 holes 16/30 Siber prop sand in X-linked gel 2000 gals 7 5% HCL, fraced w/59,990# 16/30 & 11,626# MD3244'-3552' 16/30 Siber prop sand in X-linked gel **PRODUCTION** MD3620'-3954' 2000 gals 7 5% HCL, fraced w/62,971# 16/30 Brady & 8,486# 16/30 siber prop sand in X-linked gel Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in) READY Pumning Pumping Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio Within 30 days Test Period Flow Tubing Casing Pressure Calculated 24-Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr) Hour Rate Press 29 Disposition of Gas (Sold, used for fuel, vented, etc.)
To Be Sold 30 Test Witnessed By Jerry Smith 31 List Attachments 32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit 33 If an on-site burial was used at the well, report the exact location of the on-site burial Latitude NAD 1927 1983 Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Name Mike Pippin Title: Petroleum Engineer Date: 8/30/12 E-mail Address: mike@pippinllc.com

INSTRUCTIONS

EVEREST ESTATE 15 P FEE #1 -- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico			
Γ. Anhy T. Canyon		T. Ojo Alamo	T. Penn A"		
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B" T. Penn. "C" T. Penn. "D"		
B. Salt	T. Atoka	T. Fruitland			
T. Yates	T. Miss	T. Pictured Cliffs			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen <u>241'</u>	T Silurian_	T. Menefee	T. Madison T. Elbert T. McCracken		
T. Grayburg 657'	T. Montoya	T. Point Lookout			
T. San Andres MD923'	T. Simpson_	T. Mancos			
T. Glorieta MD2408'	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Yeso MD2568'	T. Ellenburger	Base Greenhorn_	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb <u>MD4009</u>	T. Delaware Sand	T. Morrison			
T. Drinkard	T. Bone Springs	T.Todilto			
T. Abo	T	T. Entrada			
T. Wolfcamp	T	T. Wingate			
T. Penn	T.	T. Chinle			
T. Cisco (Bough C)	T.	T. Permian			

			SANDS OR	ZONE
No. 1, from	to	No. 3, from	toto	
		No. 4, from		
·		RTANT WATER SANDS		
Include data on rate o	f water inflow and elevation to	which water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet	***************************************	•••
		CORD (Attach additional sheet:		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
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