Forn 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010

	BUREAU OF LAND MANA	GEMENT	- Expire	5 741, 51, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5 Lease Serial No. NMLC067964	_	
			6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
SUBMIT IN	7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.			
1 Type of Well .	8. Well Name and N MultipleSee A	o ttached			
Oil Well Gas Well 2. Name of Operator	9. API Well No.				
BOPCO LP	E-Mail: sjbelt@bas	SANDRA BELT sspet.com		MultipleSee Attached	
Ph: 432-		3b. Phone No (include area code Ph: 432-683-2277 Fx: 432-687-0329	e) 10 Field and Pool, or Exploratory QUAHADA RIDGE		
4. Location of Well (Footage, Se	c , T , R., M., or Survey Description	1)	11. County or Parish, and State		
MultipleSee Attached			EDDY COUNTY, NM		
12. CHECK A	PPROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
— Notice of Intent	Acidize	☐ Deepen	Production (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete	Other Venting and/or Flari	
☐ Final Abandonment Notice	_	Plug and Abandon	☐ Temporarily Abandon	ng	
	Convert to Injection	tinent details, including estimated starting date of any proposed work and appropriate the starting date of any proposed work and appropriate the starting date of any proposed work and appropriate the starting date of any proposed work and appropriate the starting date of any proposed work and appropriate the starting date of any proposed work and appropriate the starting date of any proposed work and appropriate the starting date of any proposed work and appropriate the starting date of any proposed work and appropriate the starting date of any proposed work and appropriate the starting date of any proposed work and appropriate the starting date of any proposed work and appropriate the starting date of any proposed work and appropriate the starting date of any proposed work and appropriate the starting date of any propriate the starting date of any proposed work and appropriate the starting date of any proposed work and appropriate the starting date of any proposed work and appropriate the starting date of any proposed work and appropriate the starting date of any proposed work and appropriate the starting date of any proposed work and appropriate the starting date of any proposed work and appropriate the starting date of any proposed work and appropriate the starting date of any propriate the starting date of any propriat			
Attach the Bond under which the following completion of the invotesting has been completed. Final determined that the site is ready to BOPCO, L.P. respectfully variety. Please see attack NTL 4a; IV; Other Venting Except as provided in II.C in writing by the Superviso of oil well gas if justified eit engineering, geologic, and that the expenditures nece justified and that conserval recoverable oil reserves ar	work will be performed or provide lived operations. If the operation rest I Abandonment Notices shall be file for final inspection.) wishes to report 70 mcf flared thment. or Flaring and III above, oil well gas may approper may approper to the Supervisor may approper to the supervisor may approper to market or beneficial ion of the gas, if required, we did ultimately to a greater loss flaring were permitted to congist true and correct.	the Bond No on file with BLM/BI sults in a multiple completion or reced only after all requirements, included for the month of February 2 styles of the month of February 2 styles of the vented or flared unity and application for the vented or strates to the satisfaction of the vented of the satisfaction of the such gas are not econould lead to the premature all to of equivalent energy than we	less approved ting or flaring less the Supervisor florically bandonment of rould be at will SEE ATTACH CONDITIONS	be filed within 30 days 160-4 shall be filed once id, and the operator has RECEIVED AUG 2 2 2012 IMOCD ARTESIA	
C		OPCO LP, sent to the Carlsba	ad		
Name (Printed/Typed) SANDF			GULATORY CLERK		
Signature (Electron	ic Submission)	Date 08/16/2	2012 ASSada	8/29/12	
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE ACCOPIED TO	or record	
Approved By DUNCAN WHITE			TROLEUM ENGINEERING TE		
Conditions of approval, if any, are atta certify that the applicant holds legal or which would entitle the applicant to co	equitable title to those rights in the	ont warrant or subject lease Office Carlsba	d		

Additional data for EC transaction #146076 that would not fit on the form

Wells/Facilities, continued

 Agreement
 Lease
 Well/Fac Name, Number
 API Number
 Location

 NMLC067964
 NMLC067964
 BIG EDDY 38
 30-015-20940-00-S3
 Sec 34 T21S R29E NENW 660FNL 1980FWL

 NMLC067964
 NMLC067964
 BIG EDDY 97
 30-015-24138-00-S1
 Sec 35 T21S R29E SENW

32. Additional remarks, continued

eliminate venting or flaring of the gas within 1 year from the date of application. The venting or flaring of gas from oil wells completed prior to the effective date of this Notice is authorized for an interim period. However, an application for approval to continue such practices must be submitted within 90 days from the effective date hereof, unless such venting or flaring of gas was authorized, approved, ratified, or accepted previously by the Supervisor. For oil wells completed on or after the effective date of this Notice, an application must be filed with the Supervisor, and approval receive, for any venting or flaring of gas beyond the initial 30-day or other authorized test period.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

BOPCO LP Big Eddy #38 & #97 NMLC067964

August 18, 2012

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.