Submit 1 Copy To Appropriate District	State of New Mexico			Form C-103	
Office District I = (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011		
1625 N French Dr., Hobbs, NM 88240	C3 ·		WELL API NO.		
<u>District II</u> - (575) 748-1283		OIL CONSERVATION DIVISION		30-015-30535	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of Lease		
1000 Rio Brazos Rd , Aztec, NM 8741	1220 South St. Francis Dr.		STATE FEE		
<u>District IV</u> - (505) 476-3460	Santa Fe, NM 8	/505	6. State Oil & Gas	Lease No.	
1220 S St Francis Dr., Santa Fe, NM 87505			V-992	-3	
	OTICES AND REPORTS ON WELLS	3		Unit Agreement Name	
	OPOSALS TO DRILL OR TO DEEPEN OR PL				
	RENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Indian Busi	n325tate	
PROPOSALS)	Can Wall Cohon		8. Well Number 3		
1. Type of Well: Oil Well 2. Name of Operator	ell Gas Well Other		9. OGRID Number 192463		
	USA WTP Limited Partnership		9. OGKID Nullibe	1 192403	
3. Address of Operator	OSA WIT Emmed Latticismp		10. Pool name or V	Wildcat	
	d, TX 79710		· •		
			Indian Dasin L	lp. Penn (USSOC)	
4. Well Location	65			. 4	
Unit Letter	:950 feet from the North		250 feet from		
Section 32	Township AIS R		NMPM	County FLLY	
	11. Elevation (Show whether DR	, RKB, RT, GR, etc.	.)		
The state of the s	4201'	· · · · · · · · · · · · · · · · · · ·			
	1		**		
12. Chec	ck Appropriate Box to Indicate N	lature of Notice,	Report or Other I	Data	
	• •		-		
	INTENTION TO:		SEQUENT REP		
PERFORM REMEDIAL WORK		REMEDIAL WOF		ALTERING CASING 🔲	
	☐ CHANGE PLANS ☐	1	, , ,	P AND A	
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐	CASING/CEMEN	IT JOB 🔲		
DOWNHOLE COMMINGLE				A .	
	_		,	*	
OTHER:		OTHER:			
13. Describe proposed or co	ompleted operations. (Clearly state all	pertinent details, an	id give pertinent dates	cidding estimated date	
of starting any proposed	d work). SEE RULE 19.15.7.14 NMA	C. For Multiple Co	mpletions: Auach we	ellbore dragnum of	
proposed completion or	recompletion.				
,	TD-8515' PBTD-8415' Perfs-808	86-8298′		ON FA	
	9-5/8" 36# csg @ 1821' w/ 10		TOC-Surf-Circ	4	
	7" 23-26# csg @ 8515' w/ 115			40% On One	
	*-Perf @ 6870', circ 800sx cm		100 7730 CDE	76 %	
	1. RIH & set CIBP @ 8035', M&P 70				
	2. M&P 30sx cmt @ 6920-6820' We				
	3. M&P 25sx cmt @ 5105-5005' W			DESE	
	4. M&P 45sx cmt @ 2880-2700' W(RECEIVED	
	5. M&P 25sx cmt @ 1871-1771' W			L .	
	6. M&P 125sx cmt @ 550' to Surface			SEP 06 2012	
	10# MLF between plugs	· -		3	
	- 10-	_		NMOCD ARTESIA	
			· · · · · · · · · · · · · · · · · · ·		
Spud Date:	Rig Release D	ate:			
<u> </u>		L			
I hereby certify that the informat	ion above is true and complete to the b	est of my knowleds	ge and belief.		
		, ,			
		•		1 1 -	
SIGNATURE CONTRACTOR	TITLE F	Regulatory Advisor	DATE	9/5/12	
Type or print name <u>Doo: a S</u>	tewet E-mail addres	s: david stewart@	oxy.com PHONE	:432-685-5717	
For State Use Only		_ 	·		
	1 //			-//	
APPROVED BY	antri TITLE		DAT	E 4/10/2012	
Conditions of Approval (if any):	τ ραΑ	oval Granted providing	ng work	/ / _	
	is or	mplete by 12/10	12012		
	10 0				

OXY USA WTP LP - Proposed Indian Basin 32 State #3 API No. 30-015-30535

125sx @ 550'-Surface

14-3/4" hole @ 1821' 9-5/8" csg @ 1821' w/ 1000sx-TOC-Surf-Circ

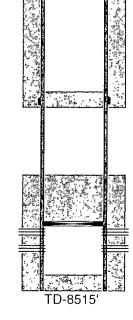
25sx @ 1871-1771' WOC-Tag

45sx @ 2880-2700' WOC-Tag

25sx @ 5105-5005' WOC-Tag

30sx @ 6920-6820' WOC-Tag

CIBP @ 8035' w/ 70sx to 7730' WOC-Tag



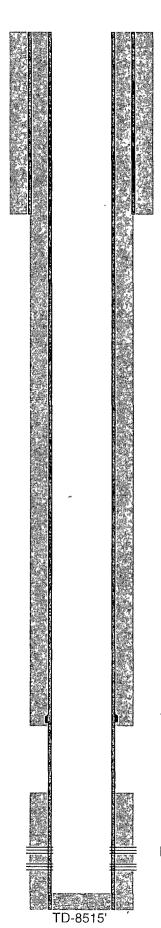
*Perf @ 6870' sqz 800sx-circ surf

8-3/4" hole @ 8515' 7" csg @ 8515' w/ 1150sx-TOC-*7730'-CBL DVT @ 6870'

Perfs @ 8086-8298'

PB-8415'

OXY USA WTP LP - Current Indian Basin 32 State #3 API No. 30-015-30535



14-3/4" hole @ 1821' 9-5/8" csg @ 1821' w/ 1000sx-TOC-Surf-Circ

*Perf @ 6870' sqz 800sx-circ surf

8-3/4" hole @ 8515' 7" csg @ 8515' w/ 1150sx-TOC-*7730'-CBL DVT @ 6870'

Perfs @ 8086-8298'

PB-8415'

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator:_	OXY	USA	WT	P	<u>L. P.</u>	
Well Name	& Number I	ndian i	Busin	38	5%7e.	# 3
API #:	30-015	- 30539	5			

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 9/10/2012