

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

REVISED Form C-105  
Revised August 1, 2011  
1. WELL API NO.  
30-015-39165  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing.  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Snapping 2 State  
6. Well Number:  
8H

**RECEIVED**  
SEP 10 2012  
NMOCD ARTESIA

7 Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8 Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, L.P.

9. OGRID  
6137

10. Address of Operator  
333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102

11. Pool name or Wildcat  
Jennings; Bone Spring, W

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	2	26S	31E		330	South	2360	East	Eddy
BH:	C	2	26S	31E		400	North	2337	West	Eddy

13. Date Spudded 12/8/2011  
14. Date T D. Reached 12/28/2011  
15. Date Rig Released 12/31/2011  
16. Date Completed (Ready to Produce) 4/13/2012  
17. Elevations (DF and RKB, RT, GR, etc.) 3241 GR

18. Total Measured Depth of Well 13655'  
19. Plug Back Measured Depth 13653'  
20. Was Directional Survey Made? yes  
21. Type Electric and Other Logs Run CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
9226 - 13642' (Bone Spring)

**23 CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H-40	944'	17-1/2"	960 CI H	
9-5/8"	40# J-55	4212'	12-1/4"	1400 Lt Prem/POZ	
5-1/2"	17# P-110	13655'	8-3/4"	2450 POZ 50/50	TOC @ 2830'

**24 LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25 TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-7/8"	8439'	8427'

26 Perforation record (interval, size, and number)  
9226 - 13642' (660 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9226 - 13642'	11 Stages: Totals - 1,541,100# 20/40 sd; 633,400# 40/70 sd; 53600# 100 mesh sd; 49500 gals 15% HCL

**28. PRODUCTION**

Date First Production 4/13/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod. or Shut-in) Prod		
Date of Test 4/13/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 387	Gas - MCF 1189	Water - Bbl. 898	Gas - Oil Ratio 3072.35142
Flow Tubing Press. 840	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 387	Gas - MCF 1189	Water - Bbl. 898	Oil Gravity - API - (Corr.)	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)  
sold

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983  
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature: Patti Riechers Printed Name: Patti Riechers Title: Sr. Staff Operations Tech Date 9/04/2012  
E-mail Address: patti.riechers@dvn.com

*PR*

