

Submit One Copy To Appropriate District State of New Mexico Form C-103 Office Revised November 3, 2011 Energy, Minerals and Natural Resources District 1 WELL API NO. 30-023-20014 1625 N French Dr , Hobbs, NM 88240 District II OIL CONSERVATION DIVISION 811 S. First St , Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE X FEE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Big Hatchet North Unit 14 State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 8. Well Number 001 1. Type of Well: Oil Well Gas Well X Other 2. Name of Operator 9. OGRID Number 251054 Dan A. Hughes Company, L. P. 10. Pool name or Wildcat 3. Address of Operator P.O. Box 669, 208 E. Houston St., Beeville, TX 78104-0669 Wildcat, Percha Shale 4. Well Location : 1545 1 Ifeet from the N line and 2025 feet from the E line Unit Letter Township 30S Range 17W NMPM County Hidalgo 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4440.721 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK ALTERING CASING [7] TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A X CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL **OTHER** X Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Cived Lag Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from nonretrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. Operations Manager

E-MAIL: jeffi@dahughes.net

TYPE OR PRINT NAME Jeffery R. Ilseng

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APPROVED BY

TITLE OF to Peleose DATE 9/11/2012

PHONE: 361-358-3752