Subtitit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
District 11 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-33203	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-514	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agr	eement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Diamondbacks State	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	DECENTE:	8. Well Number 1	
2. Name of Operator	Gas Well Guler	RECEIVE	9. OGRID Number	
Mack En	ergy Corporation	APR 2 7 2005	0138	337
3. Address of Operator P. O. Bo	x 960 Artesia, NM 88211-0	200 MATERIA	I 0. Pool name or Wildcat Cisco	
4. Well Location				
Unit LetterG	feet from the	North line and	2140feet from the	East line
Section28	Township 178		NMPM County	Eddy
	I 1. Elevation (Show wheth		.)	
Pit or Below-grade Tank Application or Closure				
Pit typeDepth GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mi		e bb1s; Co	_	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		REMEDIAL WOF		NG CASING []
TEMPORARILY ABANDON		CASING/CEMEN	RILLING OPNS.☐ PAND A	. Ц
PULL OR ALTER CASING] MOLTIFEE COMILE [-		
OTHER:		OTHER: Re-con	npletion	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
03/10/2005 RIH set CIBP 10,250' w/35' cement cap. Perforated from 10,133.5-10,192' 48 holes.				
03/11/2005 Acidized w/2000 gals 15% HCL.				
03/15/2005 Set CIBP @ 10,000' w/35' cement cap. Perforated from 8823-8870' 71 holes, Acidized w/2500 gals 15% HCL.				
03/16/2005 RIH w/2 3/8" packer, 279 joints 2 3/8" L-80 tubing set @ 8768'.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE LEMY W		TLE Production Clerk		1/27/2005
Type or print name Jerry W. Sherr	ell E-ma	nil address: <u>jerrys@macke</u>	energycorp.com Telephone	No. (505)748-1288
For State Use OnI				ADD o o occur
APPROVED BY:	RECORDS ONLY	ΓLE	DATE	APR 2 9 2005
Conditions of Approval (if any):	***		DAIL_	