

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1901 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

RECEIVED

APR 26 2005

900-ARTESIA

2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.
PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface 1980 FSL 990 FWL, UNIT L

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NMNM12211
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME, WELL NO.
BLIND SQUIRREL FEDERAL #1
9. API WELL NO.
30-015-33672

10. FIELD AND POOL, OR WILDCAT
SHUGART; MORROW (GAS)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 33-T18S-R31E

12. COUNTY OR PARISH
EDDY
13. STATE
NM

15. DATE SPUDDED 11/1/04 16. DATE T.D. REACHED 12/6/04 17. DATE COMPL. (Ready to prod.) 1/18/05 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3592' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12330' 21. PLUG, BACK T.D., MD & TVD 12250' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0 - 12330' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

11764' - 11926' MORROW
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
13 3/8" H40	48#	754'	17 1/2"	650 SX, CIRC	NONE	
8 5/8" J55	32#	4190'	12 1/4"	1400 SX, CIRC	NONE	
5 1/2" P110	17#	12310'	7 7/8"	1550 SX, CIRC, TOC 2200'	NONE	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	11702'	

31. PERFORATION RECORD (Interval, size and number) 11764' - 11926' (80 SHOTS)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
11764'-11926' ACDZ W/ 1500 GAL CLAY SAFE H
11764'-11926' FRAC W/ 40K# 18/40 VERSAPROP

33. * PRODUCTION
DATE FIRST PRODUCTION 3/17/05 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING WELL STATUS (Producing or shut-in) PROD
DATE OF TEST 3/18/05 HOURS TESTED 24 CHOKER SIZE PROD'N FOR TEST PERIOD OIL---BBL. 42 GAS---MCF. 1355 WATER---BBL. 13 GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL---BBL. GAS---MCF. WATER---BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE PRODUCTION ANALYST

TEST WITNESSED BY
JONATHAN GRAY
APR 25 2005
DATE 4/20/05
PETROLEUM ENGINEER

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	661'				
YATES	2620'				
SEVEN RIVERS	2829'				
QUEEN	3346'				
DELAWARE	4216'				
BONE SPRING	6399'				
WOLFCAMP	9854'				
STRAWN	10841'				
ATOKA	11155'				
MORROW CLASTICS	11699'				

OPERATOR: Marbob Energy Corp.
WELL/LEASE: Blind Squirrel Fed #1
COUNTY: Eddy County, NM

STATE OF NEW MEXICO

DEVIATION REPORT

DEC 17 2004

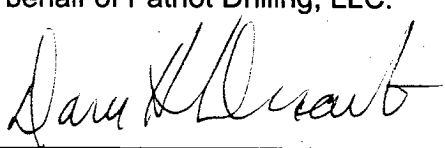
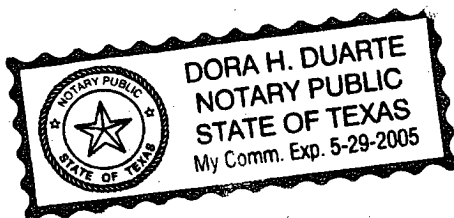
<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
299	1/2	7050	1 1/2
516	3/4	7387	3/4
754	1/2	7860	1
1286	1	8325	1/2
1707	3/4	8795	2
1987	1 3/4	8983	1
5150	1 1/2	9340	1/2
2400	1 1/2	9739	2
2750	1	9861	2 1/2
3247	1	9991	0
3717	1	10024	1 1/2
4180	1	10208	1 1/2
4690	1/2	10461	1 1/4
5184	1	10900	1 1/4
5676	1	11826	2
6173	1 3/4	12330	2.25
6359	1 1/2		
6673	1 1/2		

By: 

A. Scott Dufford

The foregoing instrument was acknowledged before me on this 14th day of December 2004 by A. Scott Dufford on behalf of Patriot Drilling, LLC.

My Commission Expires: 5/29/2005


Notary Public for Midland County, Texas