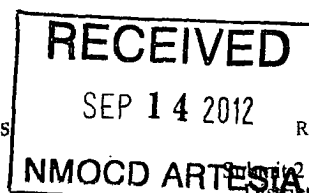


District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-141  
Revised October 10, 2003  
Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

### Release Notification and Corrective Action

NMLB/226552292

#### OPERATOR

☒ Initial Report ☒ Final Report

Name of Company	COG OPERATING LLC 229/137	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	White Oak B State Tank Battery	Facility Type	Tank Battery

Surface Owner	State	Mineral Owner		Lease No. (API#)	30-015-37754
				Closest well location	

#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	23	17S	28E					Eddy

Latitude 32.8251 Longitude 104.1458

#### NATURE OF RELEASE

Type of Release	Produced water w/ skim oil	Volume of Release	13bbls	Volume Recovered	12bbls
Source of Release	Separator	Date and Hour of Occurrence	09/01/2012	Date and Hour of Discovery	09/01/2012 3:00 p.m.
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*

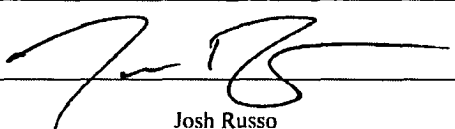
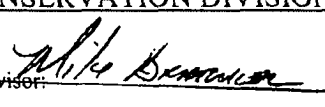
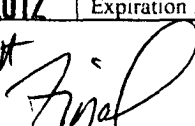
Describe Cause of Problem and Remedial Action Taken.\*

A gasket on the man-way at the separator failed due to increased pressure which caused the release of fluid around the production equipment. We have reduced the pressure at the facility.

Describe Area Affected and Cleanup Action Taken.\*

Initially 13bbls of produced water were released from the man-way at the separator and we were able to recover 12bbls with a vacuum truck. The entire release was contained inside the lined facility of the tank battery. All free fluid has been recovered and we have removed any contaminated gravel. We have added clean gravel to the facility as necessary. This facility has been returned to its prior condition.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Josh Russo		Approved by District Supervisor: 	
Title: HSE Coordinator		Approval Date: SEP 21 2012	Expiration Date: NA
E-mail Address: jrusso@conchoresources.com		Conditions of Approval: 	Attached <input type="checkbox"/>
Date: 09/14/2012 Phone: 432-212-2399			

\* Attach Additional Sheets If Necessary

2AP-1303