

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr, Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd, Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-39651
2. Name of Operator OXY USA INC		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator PO BOX 4294; HOUSTON, TX 77210		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>N</u> : 1218 feet from the <u>S</u> line and 1654 feet from the <u>W</u> line Section <u>22</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		7. Lease Name or Unit Agreement Name Roo 22 State
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3954' GR		8. Well Number #2
		9. OGRID Number 16696
		10. Pool name or Wildcat ARTESIA ; GLORIETA-YESO (O) - 96830

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07-23-2012 - MIRU FRAC TANKS & WIRELINE UNIT. RUN TRIPLE COMBO LOGS. PRESSURE TEST PRODUCTION CASING TO 6200 psi - TEST GOOD.

07/26/2012 - PERF INTERVALS 3557' - 3562', 3644' - 3649', 4011' - 4016', 4025' - 4030', 4453' - 4458', 4525' - 4530', 4732' - 4737', 4771' - 4776'; 5 SPF, 200 holes.

07/26/2012 - FRAC WITH Cross Linked Gel: 508,886 gals; Linear Gel: 51,327 gals; 15% HCl Acid: 7,500 gals; 100 Mesh: 16,060 lbs; 16/30 Resin Coated SD: 720,755 lbs. RD FRAC TANKS & WIRLINE.

07/31/2012 - MIRU CLEANOUT RIG. BEGAN AFTER FRAC CLEANOUT.

08/06/2012 - COMPLETE AFTER FRAC CLEANOUT TO PBTD. RDMO.

Spud Date:

Rig Release Date:

RECEIVED
SEP 12 2012
NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Duarte TITLE REGULATORY ANALYST DATE 09/11/2012

Type or print name JENNIFER DUARTE E-mail address: jennifer_duarte@oxy.com PHONE: 713-513-6640

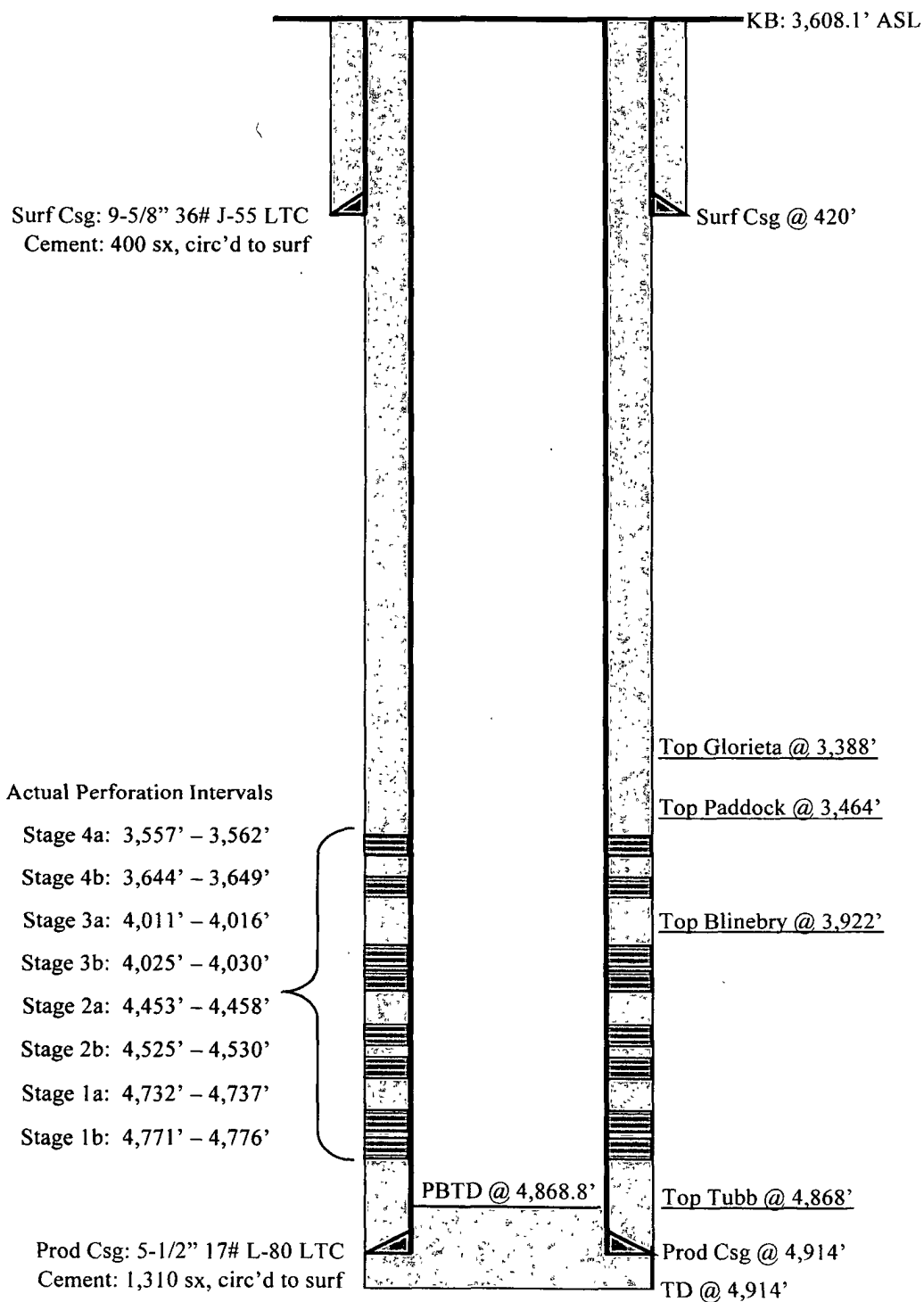
For State Use Only

APPROVED BY: LR Dade TITLE Diso B Supervisor DATE 9/18/12

Conditions of Approval (if any):

Occidental Oil & Gas Corp – Permian Primary – North NM/Terrell RMT

Well: Roo 22 State #2		API: 30-015-39651	
State: New Mexico	County: Eddy	T18S R28E, Sec 22	1218' FSL & 1654' FWL
Field: Empire	TD: 4,914'	PBTD: 4,868.8'	KB: 3,608.1' ASL
Casing Size:	Grade/Weight:	Depth:	Cement:
9-5/8"	J-55 LTC / 36#	420'	400 sx, circ'd to surf
5-1/2"	L-80 LTC / 17#	4,914'	1,310 sx, circ'd to surf



Well:	Roo 22 State #2
API:	3001539651
Surface Location	
Producing Method Code:	P
Well Completion Data:	
Spud Date:	7/7/2012
TD DATE:	7/18/2012
Ready Date (COMPLETED DATE):	8/6/2012
RIG RELEASE DATE:	7/19/2012
Date Frac setup:	7/26/2012
Date Frac rigdown:	7/26/2012
Date post-frac cleanout started:	7/31/2012
Date post-frac cleanout finished:	8/3/2012
TD:	4914
PBTD:	4868.8
Perforations: (INTERVALS, SPF, SIZE)	3557-3562, 3644-3649, 4011-4016, 4025-4030, 4453-4458, 4525-4530, 4732-4737, 4771-4776; 5 SPF, 200 holes, 0.48" EHD.
DHC, MC:	-
Surface Casing - Date Set:	7/7/2012
Surface Casing - Hole Size:	12-1/4"
Surface Casing - Type & weight:	36# J-55 LTC
Surface Casing - Casing Size:	9-5/8"
Surface Casing - Depth Set:	420'
Surface Casing - Sacks Cement:	400 sx 07/08/2012
Surface Casing - TOC:	Surface (circ'd)
Date & test data for Surface Casing:	07/09/2012 667 PSI, HELD PRESSURE FOR 30 MIN
Production Casing - Date Set:	7/18/2012
Production Casing - Hole Size:	7-7/8"
Production Casing - Type & Weight:	17# L-80 LTC
Production Casing - Casing Size:	5-1/2"
Production Casing - Depth Set:	4914'
Production Casing - Sacks Cement:	1310 sx 07/18/2012
Production Casing - TOC:	Surface (circ'd)
Date & test data for Production Casing:	7/23/12; 5000 psi, held pressure for 30 min.
Tubing Size:	2-7/8"
Tubing Depth:	3476'
Well Test Data:	
Date New Oil:	8/19/2012
Test Date:	8/21/2012
Test Length:	24
Tbg. Pressure:	319
Csg. Pressure:	133
Choke Size:	-
Oil:	278
Water:	523
Gas:	245
GAS - OIL RATIO	881 scf/bbl
OIL GRAVITY - API (CORR)	39
Test Method:	P
DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC)	SOLD (currently being flared but will be sold)