Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OIL CONCERNATION DIVISION	30-015-40130
811 S. First St , Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr, Santa Fe, NM 87505	Santa 1 C, INIVI 67303	6. State Oil & Gas Lease No.
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name POLAR BEAR STATE COM
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 004H
2. Name of Operator MURCHISO		9. OGRID Number 15363
3. Address of Operator 1100 MIRA VISTA BLVD., PLA	NO, TX 75093	10. Pool name or Wildcat EMPIRE; GLORIETA-YESO
4. Well Location		
Unit Letter_H:	2260feet from theN line and	
Section 1	Township 17S Range 28E	NMPM EDDY County
	11. Elevation (Show whether DR, RKB, RT, GR, etc 3668 GR	
The state of the s	WI COST	and state and the state of the
12. Check A	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF IN	ITENTION TO: SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL WOF	
TEMPORARILY ABANDON		ILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE 1 I		
OTHER:		ORATIONS/TUBING
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