

Submit 1 Copy To Appropriate District Office,
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-015-40341 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator Chesapeake Operating, Inc. | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154 | | 7. Lease Name or Unit Agreement Name REMUDA BASIN 32 23 30 STATE |
| 4. Well Location Unit Letter <u>M</u> : <u>150'</u> feet from the <u>South</u> line and <u>660'</u> feet from the <u>West</u> line Section <u>32</u> Township <u>23S</u> Range <u>30E</u> NMPM County <u>EDDY</u> | | 8. Well Number 1H |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3241' GR | | 9. OGRID Number 147179 |
| | | 10. Pool name or Wildcat FORTY-NINER RIDGE; BONE SPRING, W. |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

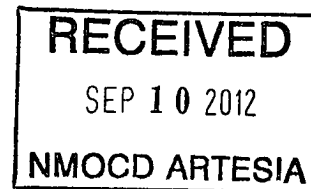
OTHER: ☐

OTHER: Production Casing Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/30/12:

PRODUCTION CASING WAS TESTED ON 8/30/12: HELD GOOD. SITP: 0 HOLD PJSA CIRCULATE 180 BBLs OF 2% PKR FLUID. LATCH ON PKR AND TEST ANNULUS TO 500 PSI. NO LEAK OFF. ND BOP AND NU WELL HEAD. TEST WH TO 250 PSI LOW AND 5000 PSI HIGH. PUMP OUT PLUG AT 2000 PSI. ISIP: 500 PSI. RIG DOWN WELL SER UNIT. SWI SD .TURN OVER TO PRODUCTION



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Specialist II

DATE 09/06/2012

Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:

TITLE Dist. P. Supervisor

DATE 9/18/12

Conditions of Approval (if any):