<u>District I</u> 1625 N French Dr , Hobbs, NM 88240 <u>District II</u> 811 S First St , Artesia, NM 88210

Date: 09/11/2012

Phone: (432) 818-1015

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III				0	n	Submit one copy to appropriate District Office							
1000 Rio Brazos District IV	Oil Conserva 1220 South S				St. Francis Dr.			☐ AMENDED REPORT					
1220 S St Franc						Santa Fe, Ni							
<sup>1</sup> Operator n	I.		<del></del>	EST FC	<u>)R ALI</u>	LOWABLE	AND AUT	ГНО	RIZATION  2 OGRID Nut		<u>rans</u>	PORT	
Apache Corpo	oration						873						
303 Veterans Midland TX 7	79705	Lane Su					<sup>3</sup> Reason for Filing Code/ Effective Date NW/ 08/11/2012						
<sup>4</sup> API Number 30-015			Name Cedar Lake; Glorieta-Yeso					125	<b>Pool Code</b> 96831				
<sup>7</sup> Property C 308		<sup>8</sup> Property Name Lee Federal							9 W	Vell Numl	ber 044		
II. 10Sur		ocatio	n				161GI				<del></del>		
UI or lot no. B		Township 17S		Range 31E	Lot Idn	Feet from the 330	North/South Line North		Feet from the 1650			Vest line County ast Eddy	
	ttom H	_											
UL or lot no.	Section	on Township		Range	Lot Idn   Feet from t		e North/South line		Feet from the	m the East/West li		County	
12 Lse Code F		oducing Method Code P			onnection ate 1/2012	<sup>15</sup> C-129 Pern	mit Number 16 (		C-129 Effective	Date	<sup>17</sup> C-	129 Expiration Date	
III. Oil a	nd Gas		 sport		12012	1							
18 Transpor	rter	19 Transporter Name and Address									<sup>20</sup> O/G/W		
221115		Frontier Field Services LLC									enting	G	
		4200 East Skelly Drive Suite 700 Tulsa OK 74135											
15694		Navajo Refining Co P/L Division PO Box 159									2000	Ο	
	C	Artesia NM 88211 RECEIVED											
MANAGEMENT STATE		SEP 12 2012											
			NMOCD ARTESIA										
							ני	VIVI	7007				
Vanze a sal													
TV Wall	Campl	-4ion l	Dato										
21 Spud Da		oletion Data  22 Ready Date			$\top$	<sup>23</sup> TD	<sup>24</sup> PBTD		<sup>25</sup> Perforat	ions	os <sup>26</sup> DHC, MC		
06/29/201	12	08/11/2012		012	6430'		6390'		4571'-62				
<sup>27</sup> Ho	ole Size	<sup>28</sup> Casing		g & Tubin	ıg Size	<sup>29</sup> Depth Se		et		30 Sacks Cement			
17-	1:			13-3/8"		3	29'				430 sx Class C		
1		8-5/8"				3531'			2250 sx Class C		sx Class C		
7-	7-7/8"				5-1/2"		6430'					1090 sx Class C	
Tu	Tubing		2-7/8"				62						
V. Well					1 22 -		24		35				
<sup>31</sup> Date New 08/11/201	i	<sup>32</sup> Gas Delivery Date 08/11/2012		l	Test Date /04/2012	<sup>34</sup> Test Length 24		h 35 Tb	35 Tbg. Pressure		<sup>36</sup> Csg. Pressure		
	37 Choke Size		<sup>38</sup> Oil			9 Water	<sup>40</sup> Gas					41 Test Method	
		103		212		195					Р		
<sup>42</sup> I hereby certibeen complied									OIL CONSERV	/ATION	1 DIVISIO	N	
complete to the						l	Approved by:						
Printed name:					<u></u>		Title:		J. C.	)/K	yjorg	<u>/</u>	
Fatima Vasque	ez	<del></del>	·	<del></del>			Pust 11 Plogrant						
Title: Regulatory Tee							Approval Date: 9/19/2012						
E-mail Address Fatıma.Vasque		checorr	p.com						7.7	•			