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Form 3160-5 (August 2007)

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

UNITED STATES SEP 2 5 2012

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT NMOCD ARTESIA 1C-065680

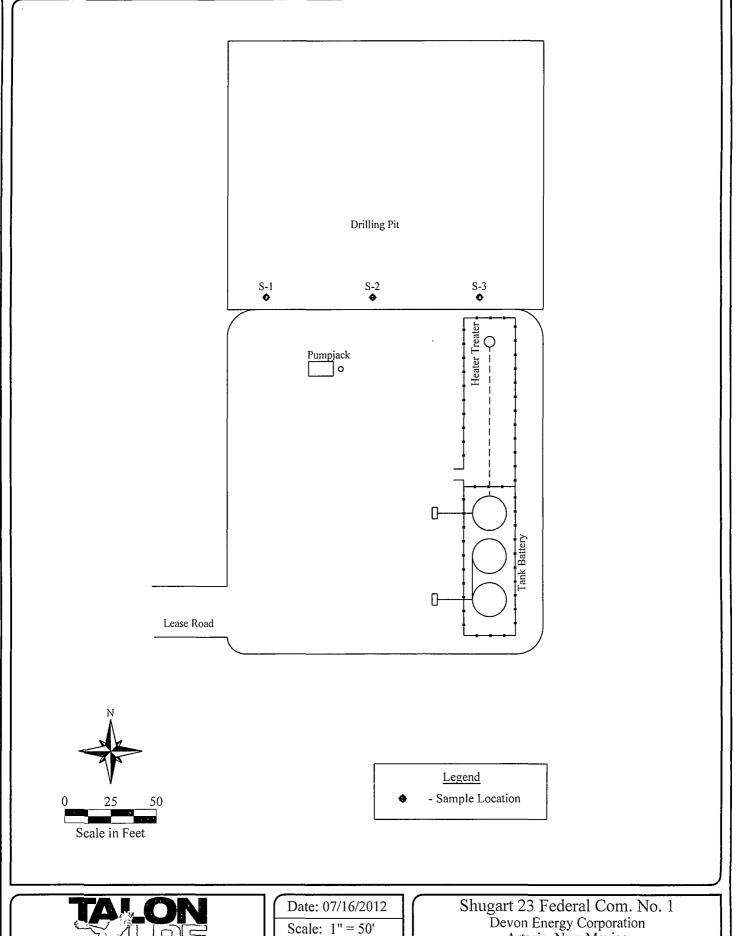
Do not use this f		ORTS ON WELLS to drill or to re-enter and PD) for such proposal	)	6. If Indian, Allottee or	Tribe Name					
SUBMI	T IN TRIPLICATE - Olhei	7. If Unit of CA/Agreement, Name and/or No.								
I. Type of Well										
Oil Well Gas W	Vell Other	8. Well Name and No. Shugart 23 Fed Com #1								
2. Name of Operator Devon Energy Production Co LP				9. API Well No. 30-015-30448						
3a. Address		3b. Phone No. finclude area co.	de)	10. Field and Pool or E	xploratory Area					
PO BOX 250, Arlesia, NM 88211		575-748-0184		North Lusk (Bone Sp.	rings)					
4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description	·)		11. Country or Parish, S	State					
1650" FSL & 1980" FEL, Sec. 23, T18S, R31E, U	Jnit J			Eddy						
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTI	CE, REPORT OR OTHE	ER DATA					
TYPE OF SUBMISSION		TY	PE OF ACT	NON						
Notice of Intent	Deepen Fracture Treat	=	oduction (Start/Resume) Water Shut-Off relamation Well Integrity							
Subsequent Report	Alter Casing Casing Repair Change Plans	New Construction Plug and Abandon	Reco	omplete aporarily Abandon	Other					
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wat	ter Disposal						
13. Describe Proposed or Completed O the proposal is to deepen directions Attach the Bond under which the following completion of the involvesting has been completed. Final determined that the site is ready for	ally or recomplete horizontal work will be performed or pr ed operations. If the operati Abandonment Notices must	lly, give subsurface locations and ovide the Bond No. on file with E on results in a multiple completion	measured a BLM/BIA. I on or recomp ts, including	and true vertical depths of Required subsequent repo pletion in a new interval,	Fall pertinent markers and zones, orts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has					
1. Devon Energy has contracted Ta	alon/LPE to do reclamation	n of the closed drilling pit at the	e Shugart 2	23 Fed Com #1 an activ	ve well location.					
2. The surface of the closed drilling reserve pit area.	pit area will be bladed to	prepare for the installation of a	liner. Roc	ck and debris will be de	ep buried Into the drilling					
3. A composite 20 millimeter liner o	ne hundred seventy-two (	172') feet long by one hundred	forty-five	(145') feet wide will be	installed over the closed drilling					

- pit area. The edges of the liner will be keyed a minimum of 3-feet deep into a trench excavaled at the boundaries of the closed drilling pit area.
- 4. Soil will be transported in from downsized locations in the area or from a local borrow pit. A minimum of 2-foot of new soil will be placed over the top of the 20 mil liner in closed drilling pit area.
- 5. The soil lift will be contoured to match the surrounding terrain and will be seeded using the recommended BLM seed mixture for the area.

6. Windrows will be installed over the soil lift for erosion control.

(Instructions on page 2)

* Notsty Jim Anos @ 575-2	234-5909 Acion to start
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  Robert Bell	Title Production Foreman
Signature Robert Bell	Date 8/14/2012
THIS SPACE FOR FEDI	ERAL OR STATE OFFICE USE
Approved by Lames Q. Anno	Tille SEAS Date 9-16-12
Conditions of approval, if any, are attached. Approval of this notice does not warrant or that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon.	
Title 8 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any plictificus or fraudulent statements or representations as to any matter within its jurisdiction.	erson knowingly and willfully to make to any department or agency of the United States any false, on





Drawn By: TJS

Shugart 23 Federal Com. No. 1
Devon Energy Corporation
Artesia, New Mexico Figure 1 - Site Plan



July 16, 2012

MIKE STUBBLEFIELD

TALON LPE

408 W. TEXAS AVE.

ARTESIA, NM 88210

RE: SHUGART 23 FEDERAL COM. NO. 1

Enclosed are the results of analyses for samples received by the laboratory on 07/12/12 11:35.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/qa/lab">www.tceq.texas.gov/field/qa/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



## Analytical Results For:

TALON LPE MIKE STUBBLEFIELD 408 W. TEXAS AVE. ARTESIA NM, 88210 Fax To: (575) 745-8905

Received:

07/12/2012

Sampling Date:

07/12/2012

Reported:

07/16/2012

Sampling Type:

Soil

Project Name:

Sampling Condition:

Cool & Intact

SHUGART 23 FEDERAL COM. NO. 1

Sample Received By:

Jodi Henson

Project Number:

700794.017.01

Project Location: SEC. 23. T18S - R31E

Sample ID: S - 1 0' (H201592-01)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AP	-				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	6800	16.0	07/16/2012	ND	416	104	400	3.92	

#### Sample ID: S - 2 0' (H201592-02)

Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1880	16.0	07/16/2012	ND	416	104	400	3.92	

# Sample ID: S - 3 0' (H201592-03)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2400	16.0	07/16/2012	ND	416	104	400	3.92	

Cardinal Laboratories

\*=Accredited Analyte

PLEASE NOTE Liability and Damages Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed walved unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors ansing out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager

Celey D. Keine



## **Notes and Definitions**

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE. Uability and Damages. Cardinal's kability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsevers shall be deemed waved unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its substactives, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such client is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approved of Cardinal Laboratores.

Celey D. Keene, Lab Director/Quality Manager



# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name: Talea LIPE					BILL TO				ANALYSIS REQUEST															
Project Manage	": nike stubblefie	eld ·						P.O. #:																
Address:	408 Uest Teres A							Company: Talon/LPE						Ì										
City:	Aiteria	State: w.m.	Zip	: 80	210			Attn:																
Phone #:	75-441-7254	Fax #:						Αc	dress	: :														
Project #: 700794.017.01 Project Owner: Devon Energy Corp.				Ci	ty:																			
Project Name: Shuguet 23 Federal Com. No 1				St	ate:		Zip:	-				l												
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