

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-23292
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lakewood SWD 39088
8. Well Number 3
9. OGRID Number 229137
10. Pool name or Wildcat SWD Canyon (96184)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3464 Gr

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

COG Operating LLC

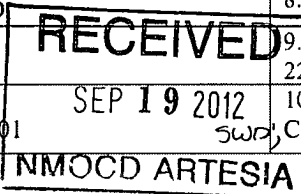
229137

3. Address of Operator

One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701

4. Well Location

Unit Letter E : 2080 feet from the North line and 860 feet from the West line
Section 1 Township 19S Range 25E NMPM County: Eddy



12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/20/12 Test BOP to 2750 lbs hold good, Drill cmt from 40'-145' circ clean

7/24/12 Drill cmt 1130' 1360'

7/25/12 Drill cmt 2990'-4070'

7/26/12 Drill cmt 5680'-6300', drill cmt 6507'-7008' pressure csg to 500 psi for 30 min, test good

7/30/12 SET CIBP@ 8200' PERFORATED FROM 7712 TO 7718, 12 SHOTS, 7738 TO 7742, 8 SHOTS, 7760 TO 7770, 20 SHOTS, 7800 TO 7810, 20 SHOTS, 7910 TO 7930, 40 SHOTS, 8020 TO 8035, 30 SHOTS, ALL FIRE CHECK GUNS ON SURFACE, DUMP 25' OF CEMENT ON TOP OF CIBP, LEFT NEW PBTD@ 8175'

8/01/12 set pkr @ 7669', acidize perms w/14,000 gal 15%

8/20/12 shot perms 8020'- 8035', 36 holes, 7912'- 7930', 30 shots

8/21/12 RIH w/RBP @ 8160', set pkr @ 7951', acidize perms w/2000 gal 15%

8/22/12 RBP @ 7964' set pkr @ 7630', acidize perms w/2000 gal 15%

9/04/12 set CIBP @ 7650' Dump 35' cmt on top of CIBP, perf 6893'-6908, 30 SHOTS, 6857'-6868' 22 SHOTS, all shots fired.

9/05/12 set RBP @ 6920', set pkr @ 6653', acidize perms w/2000 gals 15%

9/08/12 set RBP @ 6824', perf 6671-6676' 5' 10 shots 6680-6688' 8' 16 shots 6710-6724' 14' 28 shot 6738-6760' 22' 44 shots total of 98 shots 2 spf, set pkr @ 6435, acidize perms w/4000 gal 15%.

9/13/12 UNSET PKR@ 6435' TOOH. TIH W/ RETRIVING TOOL, TAG RBP@ 6824' CIRCULATED FRAC BALL Out, UNSET RBP TOOH

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE B. Maiorino TITLE Regulatory Analyst DATE 9/17/12

Type or print name Brian Maiorino E-mail address: bmaiorino@concho.com PHONE: 432-221-0467

For State Use Only

APPROVED BY: B. Dade TITLE Dist. H. Supervisor DATE 9/18/12

Conditions of Approval (if any):