Form 3160-5 (August 2007)

(Instructions on page 2)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED

	OMB No 1004-013 Expires: July 31, 201
5. Lease Serial No NMNM98122	

Do not use this form for pro	ND REPORTS ON WELLS oposals to drill or to re-enter an 1160-3 (APD) for such proposals		6. If Indian, Allottee or	Tribe Name			
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7 If Unit of CA/Agreement, Name and/or No NMNM71030C				
Type of Well  Oil Well  Gas Well  Other			8 Well Name and No Skelly Unit 724				
2 Name of Operator CHEVRON USA INCORPORATED COG Operating LLC (Agent)			9. API Well No. 30-015-38253				
3a Address (Agent) 600 W Illinois Ave , Midland, TX 79701	3b. Phone No. (include area cod 432-686-3087		10. Field and Pool or E FREN; GLORIETA-Y				
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Sec 21 T17S R31E 2272FNL 687FWL, Unit E	11 Country or Parish, State EDDY COUNTY, NM						
12 CHECK THE APPRO	PRIATE BOX(ES) TO INDICATE NATURE	E OF NOTIC	E, REPORT OR OTHE	R DATA			
TYPE OF SUBMISSION	PE OF ACTI	rion					
Notice of Intent    Acidize     Alter Ca:   Casing R     Change	Repair New Construction	Recla	ction (Start/Resume) mation nplete orarily Abandon	Water Shut-Off Well Integrity  ✓ Other Drilling Operat	tions		
Final Abandonment Notice Convert	to Injection Plug Back	Water	Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  1/09/12 Drill out DV tool @ 3622. Run Bond log. Cmt to surface. 1/12/12 Test 5-1/2 csg to 4500psi for 30mins, ok. 1/15/12 Perf Lower Blinebry @ 6000 - 6200 wt. 1 SPF, 26 holes. 1/16/12 Acidize w/3,250 gals acid. Frac w/116,162 gals gel, 146,059# 16/30 White sand, 31,229# 16/30 CRC sand. Set comp plug @ 5955.  Perf Middle Blinebry @ 5730 - 5930 w/1 SPF, 26 holes. Acidize w/2,250 gals acid. Frac w/112,371 gals gel, 146,019# 16/30 White sand, 31,180# 16/30 CRC sand. Set comp plug @ 5690. Perf Upper Blinebry @ 5460 - 5660 w/ 1 SPF, 26 holes. Acidize w/2,250 gals acid. Frac w/115,063 gals gel, 153,031# 16/30 White sand, 27,923# 16/30 CRC sand. Set comp plug @ 5060. Perf Paddock @ 4830 - 5030 w/1 SPF, 26 holes. Acidize w/1500 gals acid. Frac w/ 114,172 gals gel, 135,554# 16/30 White sand, 26,958# 16/30 CRC sand. 1/18/12 Drill out plugs. Clean out to @ 6727'. 1/19/12 RIH w/189jts 2-7/8" 6.5# J55 tbg, EOT @ 6034'. RIH w/ 2-1/2"x2"x2' pump. Hang well off to stuffing box. 1/22/12 Shut in, waiting on pumping unit. 7/25/12 Hung on. Shut in waiting on battery facilities.							
14 I hereby certify that the foregoing is true and correct	Name (Printed/Typed)			MOCD ARTES	!A		
Kanıcıa Castillo	Title Agent						
Signature	Date 08/14/20	012	TAPPEDI	TED EOR REC	ORD		
THIS	SPACE FOR FEDERAL OR ST	ATE OF	ICEUSE		]		
Approved by  Conditions of approval, if any, are attached. Approval of that the applicant holds legal or equitable title to those right entitle the applicant to conduct operations thereon.	is in the subject lease which would Office			SEP 1 2012	MENIT		
Entitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1 fictitious or fraudulent statements Or representations as to a	212, make it a crime for any person knowingly a any matter within its jurisdiction	nd willfully to	make to any department	tor agency of the Whyter Sta RLSBAD FIELD UPF Sta	tes any false		