

District I - (575) 393-6161  
1625 N French Dr, Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-33679
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-8671-1
7. Lease Name or Unit Agreement Name Spurck 15 State
8. Well Number 4
9. OGRID Number 16696
10. Pool name or Wildcat Red Lake Shores Glorieth Yeso

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
OXY USA Inc.

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710

4. Well Location  
Unit Letter D : 660 feet from the North line and 990 feet from the West line  
Section 15 Township 17S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3519

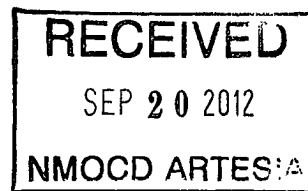
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.1: 7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-4005' PBTD-3956' Perfs-3530-3672'  
8-5/8" 24# csg @ 515' w/ 400sx, 12-1/4" hole, TOC-Surf-Circ  
5-1/2" 15.5# csg @ 4002' w/ 925sx, TOC-Surf-Circ  
1. RIH & set CIBP @ 3480', M&P 25sx cmt to 3330'  
2. M&P 25sx cmt @ 1975-1825' WOC-Tag  
3. M&P 25sx cmt @ 1630-1480' WOC-Tag  
4. M&P 25sx cmt @ 1250-1100' WOC-Tag  
5. M&P 40sx cmt @ 655-400' WOC-Tag  
6. M&P 30sx cmt @ 200' to Surface  
10# MLF between plugs

Notify OCD 24 hrs. prior  
to any work done.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Advisor DATE 9/19/12

Type or print name \_\_\_\_\_ E-mail address: david.stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY David Stewart TITLE \_\_\_\_\_ DATE 9/24/2012

Conditions of Approval (if any):

Approval Granted providing work  
is complete by 12/24/2012

OXY USA Inc. - Proposed  
Spurck 15 State #4  
API No. 30-015-33679

30sx @ 200'-Surface

40sx @ 655-400' WOC-Tag

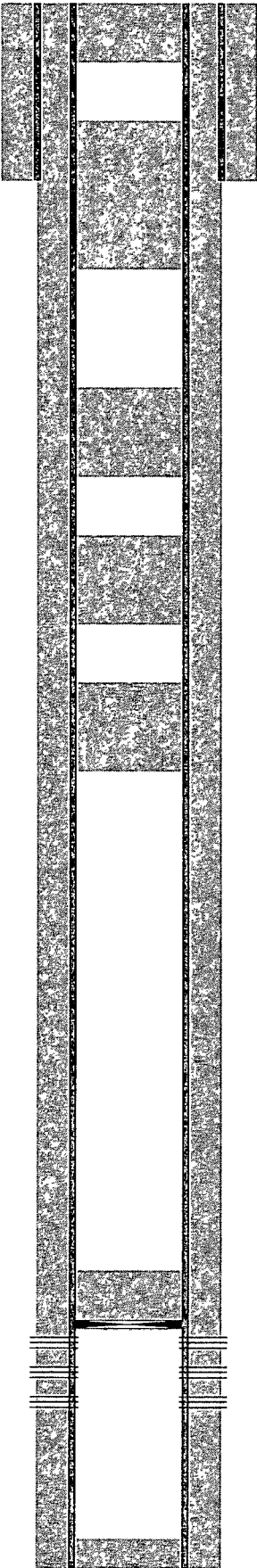
25sx @ 1250-1100' WOC-Tag

25sx @ 1630-1480' WOC-Tag

25sx @ 1975-1825' WOC-Tag

CIBP @ 3480' w/ 25sx to 3330'

PB-3956'



12-1/4" hole @ 515'  
8-5/8" csg @ 515'  
w/ 400sx-TOC-Surf-Circ

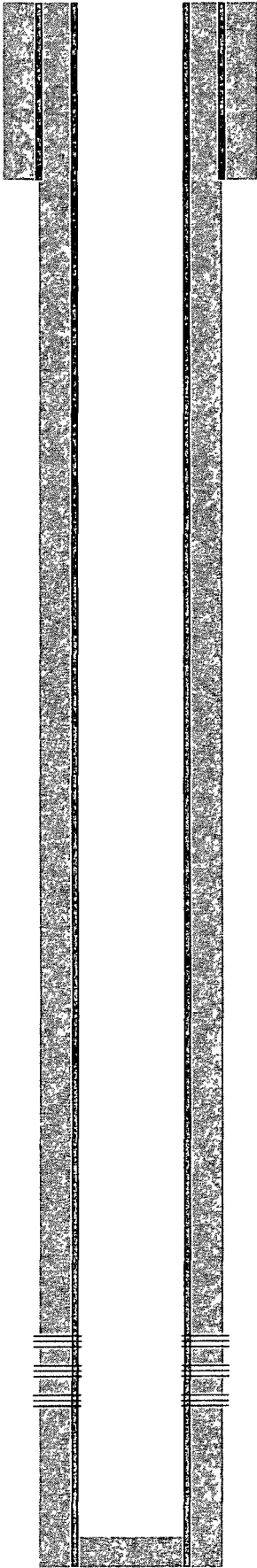
Perfs @ 3530-3672'

7-7/8" hole @ 4005'  
5-1/2" csg @ 4002'  
w/ 925sx-TOC-Surf-Circ

TD-4005'

OXY USA Inc. - Current  
Spurck 15 State #4  
API No. 30-015-33679

12-1/4" hole @ 515'  
8-5/8" csg @ 515'  
w/ 400sx-TOC-Surf-Circ



Perfs @ 3530-3672'

7-7/8" hole @ 4005'  
5-1/2" csg @ 4002'  
w/ 925sx-TOC-Surf-Circ

PB-3956'

TD-4005'

NEW MEXICO OIL CONSERVATION DIVISION  
DISTRICT 2 OFFICE  
811 S. FIRST STREET  
ARTESIA, NM 88210  
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: OXY USA Inc.

Well Name & Number: Spurk 15 Stab #4

API #: 30-015-33679

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.
9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
10. Plugs may be combined after consulting with NMOCD P & A Supervisor.
11. Minimum WOC time for tag plugs will be 4 hrs.

**DG**

**Date:** 9/24/2012