Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED

OMB NO. 1004-0135	
Expires. July 31, 2010	
Serial No.	

BOREAG OF EARLY MAINAGEMENT	5 Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS	NMNM81952
not use this form for proposals to drill or to re-enter an	
ndoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
not use this form for proposals to drill or to re-enter an	6. If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allotto	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TR	PLICATE - Other instruction	7. If Unit or CA/A	7. If Unit or CA/Agreement, Name and/or No.		
1 Type of Well	8. Well Name and				
☑ Oil Well ☐ Gas Well ☐ Ot		LLAMA ALL FEDERAL COM 9H			
2. Name of Operator YATES PETROLEUM CORP	9. API Well No 30-015-3718	9. API Well No 30-015-37189-00-X1			
3a Address 105 SOUTH FOURTH STRE ARTESIA, NM 88210	ET .	3b. Phone No (include area code Ph: 575-748-4168 Fx: 575-748-4585	10 Field and Pool CABIN LAKE		
4. Location of Well (Footage, Sec.,	. Location of Well (Footage, Sec., T., R, M., or Survey Description)		11 County or Pari	11 County or Parish, and State	
Sec 7 T22S R31E Lot 4 330F	SL 430FWL		EDDY COUN	ITY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	NDICATE NATURE OF	NOTICE, REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
- Notice of Intent	☐ Acidize	□ Deepen	Production (Start/Resume)	Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete		
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	Drilling Operations	
	Convert to Injection	☐ Plug Back	■ Water Disposal		
determined that the site is ready for 7/20/12 - Resumed drilling at 7/21/12 - TD 17-1/2" hole to 5 Class "C" + 0.125#/sx D130 cement to tank. WOC 47 hrs 7/28/12 - TD 12-1/4" hole to 5 960 sx Class "C" Lite + 0.125 (yld 2.00, wt 12.6). Tailed in 3#/sx D042 + 0.2% D046 + 0 to 1500 psi for 30 min, held g	3:30 AM. 500'. Set 13-3/8" 48# H-40 3 + 3#/sx D042. Tested casin 30 min. Reduced hole to 1 3965'. Set 9-5/8" 36#, 40# J #/sx D130 + 94#/sx D903 + with 360 sx Class "C" + 0.12 .2% D065 (vid 1.34, wt 14.8	g to 1200 psi for 30 min. C 2-1/4" hole and resumed d I-55 LT&C casing at 3965'. 4% D020 + 3#/sx D042 + 6 25#/sx D130 + 0.2% D201). Circulated 403 sx to pit. ed hole to 8-3/4" and resum	circulated 60 bbls rilling. Cemented with 0.2% D046 + 1% S001 + 47#/sx D903 + Tested casing led drilling.	EIVED 1 8 2012 CD ARTESIA	
14. I hereby certify that the foregoing	Electronic Submission #14	5155 verified by the BLM We	ell Information System		
Committ	For YATES PETROL ed to AFMSS for processing I	EUM CORPORATION, sent	to the Carlsbad D on 08/09/2012 (12BMW0539S	E)	
Name (Printed/Typed) TINA HU	ERTA	Title REG R	EPORTING SUPERVISOR		
Signature (Electronic	Submission)	Date 08/07/2	2012		
	THIS SPACE FOR	R FEDERAL OR STATE	OFFICE USE		
Approved By ACCEPT	ED	JAMES A TitleSUPERVI		Date 09/15/2012	
Conditions of approval, if any, are attach ertify that the applicant holds legal or each which would entitle the applicant to cond	quitable title to those rights in the s		nd		
Title 18 U.S.C. Section 1001 and Title 4.	3 U.S.C. Section 1212, make it a constant of the section 1212, make it a constant of the section of the section 1212, make it a constant of the section 1212, make it as the section 1212, m		id willfully to make to any departmen	nt or agency of the United	