

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

RECEIVED
SEP 25 2012
NMOCD ARTESIA

1. WELL API NO.
30-015-39673
2 Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No
VB-1077

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing.
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)

5 Lease Name or Unit Agreement Name
Steelers BRS State
6 Well Number
1H

7 Type of Completion.
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8 Name of Operator
Yates Petroleum Corporation

9 OGRID
025575

10 Address of Operator
105 South Fourth Street, Artesia, NM 88210

11 Pool name or Wildcat
Penlon; Bone Spring, East (Oil)

12.Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	24	20S	27E		660	South	200	East	Eddy
BH:	M	24	20S	27E		829	South	378	West	Eddy

13 Date Spudded RH 12/29/11 RT 5/22/12	14. Date T D. Reached 6/16/12	15 Date Rig Released 6/19/12	16 Date Completed (Ready to Produce) 9/16/12	17 Elevations (DF and RKB, RT, GR, etc.) 3341'GR 3359'GR
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18 Total Measured Depth of Well 10,785'	19 Plug Back Measured Depth 10,690'	20 Was Directional Survey Made? Yes (Attached)	21 Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, Array Induction Tool, CBL
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22. Producing Interval(s), of this completion - Top, Bottom, Name
6735'-10,687' Bone Spring

23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	26"	4 5 yds redi-mix to surface	
13-3/8"	48#	418'	17-1/2"	660 sx (circ)	
9-5/8"	36#, 40#	4788'	12-1/4"	1145 sx (circ)	
5-1/2"	17#	10,785'	8-1/2"	1230 sx (TOC 4190'est)	

24 LINER RECORD	25 TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2-7/8" 3258'

26 Perforation record (interval, size, and number) 6735'-10,687' (324)	27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6735'-10,687' Acidized w/47,000g 7-1/2% HCL acid, frac with 20# Borate XL, 52,899 bbls fluid, 2,758,893# 20/40 Jordan sand, 567,925# 20/40 RCS
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28. PRODUCTION

Date First Production 9/17/12	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 9/17/12	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 36	Gas - MCF 551	Water - Bbl 2244	Gas - Oil Ratio NA
Flow Tubing Press 200 psi	Casing Pressure 500 psi	Calculated 24-Hour Rate	Oil - Bbl. 36	Gas - MCF 551	Water - Bbl 2244	Oil Gravity - API - (Corr.) NA	

29 Disposition of Gas (Sold, used for fuel, vented, etc)
Flaring

30. Test Witnessed By
T. Vazquez

31 List Attachments
Logs, Directional and Deviation Surveys

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name Tina Huerta Title Regulatory Reporting Supervisor Date September 21, 2012

E-mail Address: tinah@yatespetroleum.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C
T. Yates	T. Miss	741'	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	939'	T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand	2536'	T. Morrison	
T. Drinkard	T. Bone Spring	4750'	T. Todilto	
T. Abo	T. Rustler	131'	T. Entrada	
T. Wolfcamp	T. Tansill	587'	T. Wingate	
T. Penn	T. Cherry Canyon	3059'	T. Chinle	
T. Cisco	T. Brushy Canyon	3610'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology